Residential Service Rate Summary R-1(A) Standard Eligibility

Applicable to service to single-family, single-family with guest house, individually metered accommodations, as well as to separately metered common areas of condominiums and cooperatives devoted primarily to residential uses and whose energy and capacity requirements do not exceed those for Small General Service Schedule A-1. Battery chargers, motors and appliances, which conform in capacities to applicable electrical codes, and meet requirements of the Department's Rules, may be served under this schedule. Not applicable to single-family residential customers with an on-site transformer dedicated solely to that individual customer.

Monthly rates beginning July 1, 2019	High Season				Season	
	<u>June</u>	<u>e - Sep.</u>		Oct.	<u>- Мау</u>	
Residential R-1(A)	Capped	Incremental	Total	Capped	Incremental	Total
Rate A - Standard Service						
Power Access Charge						
Zone 1						
Tier 1 - first 350 kWh	\$0.00	\$2.30	\$2.30	\$0.00	\$2.30	\$2.30
Tier 2 - next 700 kWh	\$0.00	\$7.90	\$7.90	\$0.00	\$7.90	\$7.90
Tier 3 - greater than 1050 kWh	\$0.00	\$22.70	\$22.70	\$0.00	\$22.70	\$22.70
Zone 2						
Tier 1 - first 500 kWh	\$0.00	\$2.30	\$2.30	\$0.00	\$2.30	\$2.30
Tier 2 - next 1000 kWh	\$0.00	\$7.90	\$7.90	\$0.00	\$7.90	\$7.90
Tier 3 - greater than 1500 kWh	\$0.00	\$22.70	\$22.70	\$0.00	\$22.70	\$22.70
Energy Charge - per kWh						
Zone 1						
Tier 1 - first 350 kWh	\$0.07020	\$0.00122	\$0.07142	\$0.07020		\$0.07142
Tier 2 - next 700 kWh	\$0.08520	\$0.04481	\$0.13001	\$0.07020	\$0.05981	\$0.13001
Tier 3 - greater than 1050 kWh	\$0.12000	\$0.09702	\$0.21702	\$0.07020	\$0.05981	\$0.13001
Zone 2						
Tier 1 - first 500 kWh	\$0.07020	\$0.00122	\$0.07142	\$0.07020	\$0.00122	\$0.07142
Tier 2 - next 1000 kWh	\$0.08520	\$0.04481	\$0.13001	\$0.07020	\$0.05981	\$0.13001
Tier 3 - greater than 1500 kWh	\$0.12000	\$0.09702	\$0.21702	\$0.07020	\$0.05981	\$0.13001
Charges below are in addition to Energy Charge	es					
Elements Only in Capped Ordinance						
ECA - per kWh	\$0.05690	\$0.00000	\$0.05690	\$0.05690	\$0.00000	\$0.05690
ESA - per kWh	\$0.00147	\$0.00000	\$0.00147	\$0.00147	\$0.00000	\$0.00147
RCA - per kWh	\$0.00300	\$0.00000	\$0.00300	\$0.00300	\$0.00000	\$0.00300
Minimum Charge fixed charge per month (1)	\$10.00	\$0.00	\$10.00	\$10.00	\$0.00	\$10.00
Elements Only in Incremental Ordinance						
VEA - per kWh*						
CRPSEA - per kWh*	Refer to www	v.LADWP.com >/	About Us >Po	wer Rates >V	ariable Energy I	Factors and
VRPSEA - per kWh*	Reliability C	ost Adjustment F	actor for curre	ent Quarterly E	lectric Adjustm	ent Factors
IRCA - per kWh**						

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

(1) Plus ECA, ESA and RCA

^{*}This value will be computed quarterly in accordance with the incremental electric rate ordinance.

^{**}This value will be computed annually in accordance with the incremental electric rate ordinance.

Residential Service Rate Summary Time of Use R-1(B) Eligibility

Applicable to service to single-family, single-family with guest house, individually metered accommodations, as well as to separately metered common areas of condominiums and cooperatives devoted primarily to residential uses and whose energy and capacity requirements do not exceed those for Small General Service Schedule A-1. Battery chargers, motors and appliances, which conform in capacities to applicable electrical codes, and meet requirements of the Department's Rules, may be served under this schedule. Not applicable to single-family residential customers with an on-site transformer dedicated solely to that individual customer.

The Department requires mandatory service under Rate B for customers whose annual monthly average consumption reach or exceed 3000 kWh during the preceding 12 month period. If a customer's annual monthly average consumption does not reach or exceed 3,000 kWh in a year's period, a customer may choose to receive service either under Rate A or B. However, when a customer served under Rate B requests a change to Rate A, that customer may not revert to Rate B before 12 months have elapsed.

Monthly rates beginning July 1, 2019	High Season			Low S	Season	
	<u>June - Sep.</u>			Oct.		
Residential R-1(B)	Capped	Incremental	Total	Capped	Incremental	Total
Rate B - Time of Use						
Service Charge \$ per month	\$8.00	\$4.00	\$12.00	\$8.00	\$4.00	\$12.00
Energy Charge - \$ per kWh						
High Peak Period	\$0.16061	-\$0.00203	\$0.15858	\$0.06515	\$0.03503	\$0.10018
Low Peak Period	\$0.08144	\$0.01874	\$0.10018	\$0.06515	\$0.03503	\$0.10018
Base Period	\$0.04655	\$0.02619	\$0.07274	\$0.05045	\$0.02619	\$0.07664
Electric Vehicle Discount \$ (1)	-\$0.02500	\$0.00000	-\$0.02500	-\$0.02500	\$0.00000	-\$0.02500
Rates below are in addition to above Charges						
Elements Only in Capped Ordinance						
ECA - per kWh	\$0.05690	\$0.00000	\$0.05690	\$0.05690	\$0.00000	\$0.05690
ESA - per kWh	\$0.00147	\$0.00000	\$0.00147	\$0.00147	\$0.00000	\$0.00147
RCA - per kWh	\$0.00300	\$0.00000	\$0.00300	\$0.00300	\$0.00000	\$0.00300
Elements Only in Incremental Ordinance						
VEA - per kWh*					_	
CRPSEA - per kWh*	Refer to www	w.LADWP.com >	About Us >Po	ower Rates >\	/ariable Energy	Factors and
VRPSEA - per kWh*	Reliability C	ost Adjustment F	actor for curr	ent Quarterly	Electric Adjustm	nent Factors
IRCA - per kWh						

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

High Peak Period: 1:00 p.m. – 5:00 p.m., Monday through Friday

Low Peak Period: 10:00 a.m. - 1:00 p.m., Monday through Friday, and 5:00 p.m. - 8:00 p.m., Monday through Friday.

Base Period: 8:00 p.m. - 10:00 a.m., Monday through Friday, all day Saturday and Sunday.

(1) Conditions for this element set in the capped ordinance.

^{*}This value will be computed quarterly in accordance with the incremental electric rate ordinance.

Residential Multi-Family R-3 Eligibility

Applicable to master-metered residential facilities and mobile home parks, where the individual single-family accommodations are privately Sub-metered. Not applicable to service, which parallels, and connects to, customer's own generating facilities, except as such facilities are intended solely for emergency standby.

Monthly rates beginning July 1, 2019	High Season			Low		
	<u>June - Sep.</u>		<u>Oct May</u>			
Residential Multi-Family R-3	Capped	Incremental	Total	Capped	Incremental	Total
Service Charge \$ per month	\$25.00	\$0.00	\$25.00	\$25.00	\$0.00	\$25.00
Facilities Charge \$ per kW (1)	\$5.00	\$0.36	\$5.36	\$5.00	\$0.36	\$5.36
Demand Charge \$ per kW (2)	\$9.00	\$1.00	\$10.00	\$5.50	\$0.80	\$6.30
Energy Charge \$ per kWh	\$0.03645	\$0.01643	\$0.05288	\$0.02995	\$0.01643	\$0.04638
Rates below are in addition to Energy Charges						
Elements Only in Capped Ordinance						
ECA - per kWh	\$0.05690	\$0.00000	\$0.05690	\$0.05690	\$0.00000	\$0.05690
ESA - per kW	\$0.46	\$0.00	\$0.46	\$0.46	\$0.00	\$0.46
RCA - per kW	\$0.96	\$0.00	\$0.96	\$0.96	\$0.00	\$0.96
Elements Only in Incremental Ordinance						
VEA - per kWh*						
CRPSEA - per kWh*	Refer to	www.LADWP.co	m >About Us >Po	ower Rates >Va	ariable Energy Fac	ctors and
VRPSEA - per kWh*	Reliabilit	y Cost Adjustme	nt Factor for curr	ent Quarterly E	lectric Adjustment	Factors
IRCA - per kW**						
IRCA - per kWh**						

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

- (1) The Facilities Charge shall be based on the highest demand recorded in the last 12 months but not less than 30 kW.
- (2) The Demand Charge shall be based on the Maximum Demand recorded during the billing period.

R-3 Special Provisions:

A customer may receive service under any of the General Service Rate Schedules, if desired, but will be ineligible for both the Lifeline Service Credit and the Low-Income Credit, and still obliged to provide Schedule R-1.

The owner shall post, in a conspicuous place, the prevailing residential electric rate schedule published by the Department, which would be applicable to the tenants if they were individually served by the Department.

The owner shall provide separate written electricity bills for each tenant, including the opening and closing meter readings for each billing period, the date the meters were read, the total electricity metered for the billing period, and the amount of the bill.

^{*}This value will be computed quarterly in accordance with the incremental electric rate ordinance.

^{**}This value will be computed annually in accordance with the incremental electric rate ordinance.

Small General Service A-1(A)

Eligibility

Applicable to General Service below 30 kW demand, the highest demand recorded in the last twelve months, including lighting and power, charging of batteries of commercial electric vehicles, which may be delivered through the same service in compliance with the Department's Rules, and to single-family residential service with an on-site transformer dedicated solely to that individual customer. Not applicable to service which parallels, and connects to, customer's own generating facilities, except as such facilities are intended solely for emergency standby.

Monthly rates beginning July 1, 2019	High Season			Low S	Low Season		
	<u>June - Sep.</u>			Oct.			
Small General Service A-1(A)	Capped	Incremental	Total	Capped	Incremental	Total	
Rate A - Standard Service							
Service Charge Monthly Charge	\$6.50	\$0.50	\$7.00	\$6.50	\$0.50	\$7.00	
Facilities Charge \$ per kW (1)	\$5.00	\$0.36	\$5.36	\$5.00	\$0.36	\$5.36	
Energy Charge \$ per kWh	\$0.06558	\$0.01630	\$0.08188	\$0.04268	\$0.01216	\$0.05484	
Elements Only in Capped Ordinance							
ECA \$/kWh	\$0.05690	\$0.00000	\$0.05690	\$0.05690	\$0.00000	\$0.05690	
ESA \$/kW	\$0.46	\$0.00	\$0.46	\$0.46	\$0.00	\$0.46	
RCA \$/kW	\$0.96	\$0.00	\$0.96	\$0.96	\$0.00	\$0.96	
Elements Only in Incremental Ordinance							
VEA - per kWh*							
CRPSEA - per kWh*	Defente	L A D\A/D	ut Hair Davier Dates	\/a==a==	. Castona and Dal	liability Cast	
VRPSEA - per kWh*	Refer to www.		ut Us >Power Rates >	0,		lability Cost	
IRCA - per kW**	Adjustment Factor for current Quarterly Electric Adjustment Factors						
IRCA - per kWh**							

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

(1) The Facilities Charge shall be based on the highest demand recorded in the last 12 months, but not less than 4 kW.

A-1(A)Special Provisions:

The Department requires mandatory service under Rate B for single-family residential service with an on-site transformer dedicated solely to that individual customer is not a single-family residential service with an on-site transformer dedicated solely to that individual customer, a customer may choose to receive service either under Rate A or B. However, when a customer served under Rate B requests a change to Rate A, that customer may not revert to Rate B before 12 months have elapsed. The customer shall be placed on Schedule A-2 or A-3 whose Maximum Demand either:

- · Reaches or exceeds 30 kW in any three billing months or two bimonthly billing periods during the preceding 12 month period
- · Reaches or exceeds 30 kW during two High Season billing months or one High Season bimonthly billing period within a calendar year
- *This value will be computed quarterly in accordance with the incremental electric rate ordinance.

^{**}This value will be computed annually in accordance with the incremental electric rate ordinance.

Small General Service A-1(B) Time-of-Use (TOU) Eligibility

Applicable to General Service below 30 kW demand, the highest demand recorded in the last twelve months, including lighting and power, charging of batteries of commercial electric vehicles, which may be delivered through the same service in compliance with the Department's Rules, and to single-family residential service with an on-site transformer dedicated solely to that individual customer. Not applicable to service which parallels, and connects to, customer's own generating facilities, except as such facilities are intended solely for emergency standby.

Monthly rates beginning July 1, 2019	High Season June - Sep.			Low S <u>Oct.</u>		
Small General Service A-1(B) TOU	Capped	Incremental	Total	Capped	Incremental	Total
Service Charge \$ per month	\$15.00	\$5.00	\$20.00	\$15.00	\$5.00	\$20.00
Facilities Charge \$ per kW (1)	\$5.00	\$0.36	\$5.36	\$5.00	\$0.36	\$5.36
Energy Charge - \$ per kWh						
High Peak Period	\$0.16385	-\$0.01395	\$0.14990	\$0.05854	\$0.04146	\$0.10000
Low Peak Period	\$0.10256	-\$0.00256	\$0.10000	\$0.05854	\$0.04146	\$0.10000
Base Period	\$0.03122	\$0.03960	\$0.07082	\$0.03122	\$0.03960	\$0.07082
Electric Vehicle Discount \$ (2)	-\$0.02500	\$0.00000	-\$0.02500	-\$0.02500	\$0.00000	-\$0.02500
Elements Only in Capped Ordinance						
ECA \$/kWh	\$0.05690	\$0.00000	\$0.05690	\$0.05690	\$0.00000	\$0.05690
ESA \$/kW	\$0.46	\$0.00	\$0.46	\$0.46000	\$0.00	\$0.46
RCA \$/kW	\$0.96	\$0.00	\$0.96	\$0.96000	\$0.00	\$0.96
Elements Only in Incremental Ordinance						
VEA - per kWh*	•	-				
CRPSEA - per kWh*	.		5 5.			
VRPSEA - per kWh*	Refer to www.		ut Us >Power Rates > r for current Quarterly			lability Cost
IRCA - per kW**	1	Aujustinent Facto	i ioi cuirent Quarteny	Electric Adjusti	Hent Factors	
IRCA - per kWh**	1					

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

- (1) The Facilities Charge shall be based on the highest demand recorded in the last 12 months, but not less than 4 kW.
- (2) Conditions for this element set in the capped ordinance.

A-1(B) Special Provisions:

The Department requires mandatory service under Rate B for single-family residential service with an on-site transformer dedicated solely to that individual customer. If a customer is not a single-family residential service with an on-site transformer dedicated solely to that individual customer in accordance with above, a customer may choose to receive service either under Rate A or B. However, when a customer served under Rate B requests a change to Rate A, that customer may not revert to Rate B before 12 months have elapsed. The customer shall be placed on Schedule A-2 or A-3 whose Maximum Demand either:

- Reaches or exceeds 30 kW in any three billing months or two bimonthly billing periods during the preceding 12 month period
- · Reaches or exceeds 30 kW during two High Season billing months or one High Season bimonthly billing period within a calendar year High Peak Period : 1:00 p.m. 5:00 p.m., Monday through Friday

Low Peak Period: 10:00 a.m. - 1:00 p.m., Monday through Friday, and 5:00 p.m. - 8:00 p.m., Monday through Friday.

Base Period: 8:00 p.m. – 10:00 a.m., Monday through Friday, all day Saturday and Sunday.

- *This value will be computed quarterly in accordance with the incremental electric rate ordinance.
- **This value will be computed annually in accordance with the incremental electric rate ordinance.

Primary Service A-2(B) Time-of-Use (TOU)

Eligibility

Applicable to General Service delivered from the Department's 4.8kV system and 30 kW demand or greater, the highest demand recorded in the last twelve months, including lighting and power, charging of batteries of commercial electric vehicles, which may be delivered through the same service in compliance with the Department's Rules, and to single-family residential service with an on-site transformer dedicated solely to that individual customer. Not applicable to service which parallels, and connects to, the customer's own generating facilities, except as such facilities are intended solely for emergency standby.

Monthly rates beginning July 1, 2019	High Season			Low S		
	<u>June</u>	- Sep.		Oct.	- May	
Primary Service A-2(B) TOU	Capped	Incremental	Total	Capped	Incremental	Total
Service Charge \$ per month	\$28.00	\$0.00	\$28.00	\$28.00	\$0.00	\$28.00
Facilities Charge \$ per kW (1)	\$5.00	\$0.36	\$5.36	\$5.00	\$0.36	\$5.36
Demand Charge \$ per kW (2)						
High Peak Period	\$9.00	\$1.00	\$10.00	\$4.25	\$0.50	\$4.75
Low Peak Period	\$3.25	\$0.50	\$3.75	\$0.00	\$0.00	\$0.00
Base Period	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Energy Charge - \$ per kWh						
High Peak Period	\$0.04679	\$0.01643	\$0.06322	\$0.04045	\$0.01643	\$0.05688
Low Peak Period	\$0.03952	\$0.01643	\$0.05595	\$0.04045	\$0.01643	\$0.05688
Base Period	\$0.01879	\$0.01643	\$0.03522	\$0.02252	\$0.01643	\$0.03895
Electric Vehicle Discount \$ (3)	-\$0.02500	\$0.00000	-\$0.02500	-\$0.02500	\$0.00000	-\$0.02500
Elements Only in Capped Ordinance	1					
ECA \$/Kwh	\$0.05690	\$0.00000	\$0.05690	\$0.05690	\$0.00000	\$0.05690
ESA \$/kW	\$0.46	\$0.00	\$0.46	\$0.46	\$0.00	\$0.46
RCA \$/kW	\$0.96	\$0.00	\$0.96	\$0.96	\$0.00	\$0.96
Elements Only in Incremental Ordinance	******	·	·	40.00		
VEA - per kWh*	-					
CRPSEA - per kWh*	Refer to www	LADWP com >Abou	t Us >Power Rates >	Variable Energy	Factors and Rel	iability Cost
VRPSEA - per kWh*	1		for current Quarterly			idenity door
IRCA - per kW**	-	, lajaoumom , aoto.	ioi carroini quartorij	2.0007.10,00	aotoro	
IRCA - per kWh**	-					
Reactive Energy Charge (4)	High Season	High Season	High Season	Low Season	Low Season	Low Season
Unmetered \$ per kWh by Period	Capped	Incremental	Total	Capped	Incremental	Total
High Peak Period	\$0.00026	\$0.00003	\$0.00029	\$0.00023	\$0.00003	\$0.00026
Low Peak Period	\$0.00017	\$0.00002	\$0.00019	\$0.00023	\$0.00003	\$0.00026
Base Period	\$0.00017	\$0.00001	\$0.00012	\$0.00014	\$0.00002	\$0.00016
Metered: Power Factor Range by Period	High Season	High Season	High Season	Low Season	Low Season	Low Season
High Peak Period \$ per kvarh	Capped	Incremental	Total	Capped	Incremental	Total
0.995-1.000	\$0.00000	0.00000				
0.950-0.994	\$0.00088		\$0,00000	\$0,00000	90,000	\$0,0000
		0.00010	\$0.00000	\$0.00000	\$0.00000	
	· ·	0.00010	\$0.00098	\$0.00076	\$0.00008	\$0.00084
0.900-0.949	\$0.00167	0.00019	\$0.00098 \$0.00186	\$0.00076 \$0.00145	\$0.00008 \$0.00016	\$0.00084 \$0.00161
0.800-0.899	\$0.00167 \$0.00509	0.00019 0.00057	\$0.00098 \$0.00186 \$0.00566	\$0.00076 \$0.00145 \$0.00439	\$0.00008 \$0.00016 \$0.00049	\$0.00084 \$0.00161 \$0.00488
0.800-0.899 0.700-0.799	\$0.00167 \$0.00509 \$0.00853	0.00019 0.00057 0.00095	\$0.00098 \$0.00186 \$0.00566 \$0.00948	\$0.00076 \$0.00145 \$0.00439 \$0.00737	\$0.0008 \$0.00016 \$0.00049 \$0.00082	\$0.00084 \$0.00161 \$0.00488 \$0.00819
0.800-0.899 0.700-0.799 0.600-0.699	\$0.00167 \$0.00509 \$0.00853 \$0.01185	0.00019 0.00057 0.00095 0.00132	\$0.00098 \$0.00186 \$0.00566 \$0.00948 \$0.01317	\$0.00076 \$0.00145 \$0.00439 \$0.00737 \$0.01023	\$0.00008 \$0.00016 \$0.00049 \$0.00082 \$0.00114	\$0.00084 \$0.00161 \$0.00488 \$0.00819 \$0.01137
0.800-0.899 0.700-0.799 0.600-0.699 0.000-0.599	\$0.00167 \$0.00509 \$0.00853	0.00019 0.00057 0.00095	\$0.00098 \$0.00186 \$0.00566 \$0.00948	\$0.00076 \$0.00145 \$0.00439 \$0.00737	\$0.0008 \$0.00016 \$0.00049 \$0.00082	\$0.00084 \$0.00161 \$0.00488 \$0.00819 \$0.01137
0.800-0.899 0.700-0.799 0.600-0.699 0.000-0.599 Low Peak Period \$ per kvarh	\$0.00167 \$0.00509 \$0.00853 \$0.01185 \$0.01293	0.00019 0.00057 0.00095 0.00132 0.00144	\$0.00098 \$0.00186 \$0.00566 \$0.00948 \$0.01317 \$0.01437	\$0.00076 \$0.00145 \$0.00439 \$0.00737 \$0.01023 \$0.01116	\$0.00008 \$0.00016 \$0.00049 \$0.00082 \$0.00114 \$0.00124	\$0.00084 \$0.00161 \$0.00488 \$0.00819 \$0.01137 \$0.01240
0.800-0.899 0.700-0.799 0.600-0.699 0.000-0.599 Low Peak Period \$ per kvarh 0.995-1.000	\$0.00167 \$0.00509 \$0.00853 \$0.01185 \$0.01293 \$0.00000	0.00019 0.00057 0.00095 0.00132 0.00144 \$0.00000	\$0.00098 \$0.00186 \$0.00566 \$0.00948 \$0.01317 \$0.01437	\$0.00076 \$0.00145 \$0.00439 \$0.00737 \$0.01023 \$0.01116	\$0.00008 \$0.00016 \$0.00049 \$0.00082 \$0.00114 \$0.00124	\$0.00084 \$0.00161 \$0.00488 \$0.00819 \$0.01137 \$0.01240
0.800-0.899 0.700-0.799 0.600-0.699 0.000-0.599 Low Peak Period \$ per kvarh 0.995-1.000 0.950-0.994	\$0.00167 \$0.00509 \$0.00853 \$0.01185 \$0.01293 \$0.00000 \$0.00000	0.00019 0.00057 0.00095 0.00132 0.00144 \$0.00000 \$0.00007	\$0.00098 \$0.00186 \$0.00566 \$0.00948 \$0.01317 \$0.01437 \$0.00000 \$0.00000	\$0.00076 \$0.00145 \$0.00439 \$0.00737 \$0.01023 \$0.01116 \$0.00000 \$0.00000	\$0.00008 \$0.00016 \$0.00049 \$0.00082 \$0.00114 \$0.00124 \$0.00000 \$0.00000	\$0.00084 \$0.00161 \$0.00488 \$0.00819 \$0.01137 \$0.01240 \$0.00000 \$0.00000
0.800-0.899 0.700-0.799 0.600-0.699 0.000-0.599 Low Peak Period \$ per kvarh 0.995-1.000 0.950-0.994 0.900-0.949	\$0.00167 \$0.00509 \$0.00853 \$0.01185 \$0.01293 \$0.00000 \$0.00009 \$0.00059	0.00019 0.00057 0.00095 0.00132 0.00144 \$0.00000 \$0.00007 \$0.00013	\$0.00098 \$0.00186 \$0.00566 \$0.00948 \$0.01317 \$0.01437 \$0.00000 \$0.00006 \$0.00066	\$0.00076 \$0.00145 \$0.00439 \$0.00737 \$0.01023 \$0.01116 \$0.00000 \$0.00076 \$0.00145	\$0.00008 \$0.00016 \$0.00049 \$0.00082 \$0.00114 \$0.00124 \$0.00000 \$0.00008 \$0.00008	\$0.00084 \$0.00161 \$0.00488 \$0.00819 \$0.01137 \$0.01240 \$0.00000 \$0.00084 \$0.00161
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0.800-0.899 0.700-0.799 0.600-0.699 0.000-0.599 Low Peak Period \$ per kvarh 0.995-1.000 0.950-0.994 0.900-0.949 0.800-0.899 0.700-0.799 0.600-0.699 0.000-0.599 Base Period \$ per kvarh	\$0.00167 \$0.00509 \$0.00853 \$0.01185 \$0.01293 \$0.00000 \$0.00059 \$0.00113 \$0.00339 \$0.00571 \$0.00787 \$0.00859	0.00019 0.00057 0.00095 0.00132 0.00144 \$0.00000 \$0.00007 \$0.00013 \$0.00038 \$0.00064 \$0.00088	\$0.00098 \$0.00186 \$0.00566 \$0.00948 \$0.01317 \$0.01437 \$0.00000 \$0.00066 \$0.00126 \$0.00377 \$0.00635 \$0.00875	\$0.00076 \$0.00145 \$0.00439 \$0.00737 \$0.01023 \$0.01116 \$0.00000 \$0.00076 \$0.00145 \$0.00439 \$0.00737 \$0.01023 \$0.01116	\$0.00008 \$0.00016 \$0.00049 \$0.00082 \$0.00114 \$0.00124 \$0.00000 \$0.00008 \$0.00016 \$0.00049 \$0.00082 \$0.00114 \$0.00124	\$0.00084 \$0.00161 \$0.00488 \$0.00819 \$0.01137 \$0.01240 \$0.00000 \$0.00084 \$0.00161 \$0.00488 \$0.001137 \$0.01240
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ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

- (1) The Facilities Charge shall be based on the highest demand recorded in the last 12 months, but not less than 30 kW.
- (2) The Demand Charge be based on the Maximum Demands recorded within the applicable Rating Periods during the billing month.
- (3) Conditions for this element set in the capped ordinance.
- (4) Applied if demand as determined for the Facilities Charge is greater than 250 kW.

 $\label{eq:high-Peak} \textbf{Period}: 1:00 \ p.m. - 5:00 \ p.m., \ \textbf{Monday through Friday}$

 $Low\ Peak\ Period:\ 10:00\ a.m.-1:00\ p.m.,\ Monday\ through\ Friday,\ and\ 5:00\ p.m.-8:00\ p.m.,\ Monday\ through\ Friday.$

 $\label{eq:base-period: 8:00 p.m. - 10:00 a.m., Monday through Friday, all day Saturday and Sunday.}$

^{*}This value will be computed quarterly in accordance with the incremental electric rate ordinance.

^{**}This value will be computed annually in accordance with the incremental electric rate ordinance.

Subtransmission Service A-3(A)

Eligibility

Applicable to General Service delivered from the Department's 34.5kV system and 30 kW demand or greater, the highest demand recorded in the last 12 months, including lighting and power which may be delivered through the same service in compliance with the Department's Rules. Not applicable to service which parallels, and connects to, the customer's own generating facilities, except as such facilities are intended solely for emergency standby.

Monthly rates beginning July 1, 2019	High Season			Low S		
	<u>June</u>	- Sep.		Oct.	- May	
Subransmission Service A-3(A)	Capped	Incremental	Total	Capped	Incremental	Total
Service Charge \$ per month	\$75.00	\$0.00	\$75.00	\$75.00	\$0.00	\$75.00
Facilities Charge \$ per kW (1)	\$4.00	\$0.56	\$4.56	\$4.00	\$0.56	\$4.56
Demand Charge \$ per kW (2)						
High Peak Period	\$9.00	\$0.70	\$9.70	\$4.00	\$0.30	\$4.30
Low Peak Period	\$3.00	\$0.30	\$3.30	\$0.00	\$0.00	\$0.00
Base Period	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Energy Charge - \$ per kWh						
High Peak Period	\$0.04390	\$0.01601	\$0.05991	\$0.03863	\$0.01601	\$0.05464
Low Peak Period	\$0.03764	\$0.01601	\$0.05365	\$0.03863	\$0.01601	\$0.05464
Base Period	\$0.01755	\$0.01601	\$0.03356	\$0.02197	\$0.01601	\$0.03798
Electric Vehicle Discount \$ (3)	-\$0.02500	\$0.00000	-\$0.02500	-\$0.02500	\$0.00000	-\$0.02500
Elements Only in Capped Ordinance	73.3	Ţ	****	V	***************************************	***************************************
ECA \$/Kwh	\$0.05690	\$0.00000	\$0.05690	\$0.05690	\$0.00000	\$0.05690
ESA \$/kW		\$0.0000	\$0.05690	·	\$0.0000	\$0.05690
RCA \$/kW	\$0.46 \$0.96	\$0.00	\$0.46 \$0.96	\$0.46 \$0.96	\$0.00	\$0.46 \$0.96
Elements Only in Incremental Ordinance	φυ.96	φυ.υυ	Ф 0.90	φυ.96	φυ.υυ	Ф 0.90
VEA - per kWh*						
CRPSEA - per kWh* VRPSEA - per kWh*	Refer to www.	.LADWP.com >Abou	ut Us >Power Rates >	Variable Energy	/ Factors and Re	liability Cost
IRCA - per kW**	-	Adjustment Factor	r for current Quarterly	Electric Adjustr	ment Factors	
IRCA - per kWh**	4					
	Hink Cassan	Hink Casasa	Hink Casasa			
Reactive Energy Charge (4)	High Season	High Season	High Season	Low Season	Low Season	Low Season
Unmetered \$ per kWh by Period	Capped	Incremental	Total	Capped	Incremental	Total
Unmetered \$ per kWh by Period High Peak Period	Capped \$0.00026	Incremental \$0.00003	Total \$0.00029	Capped \$0.00023	Incremental \$0.00003	Total \$0.00026
Unmetered \$ per kWh by Period High Peak Period Low Peak Period	\$0.00026 \$0.00017	\$0.00003 \$0.00002	Total \$0.00029 \$0.00019	\$0.00023 \$0.00023	\$0.00003 \$0.00003	Total \$0.00026 \$0.00026
Unmetered \$ per kWh by Period High Peak Period Low Peak Period Base Period	\$0.00026 \$0.00017 \$0.00011	\$0.00003 \$0.00002 \$0.00001	Total \$0.00029 \$0.00019 \$0.00012	\$0.0023 \$0.00023 \$0.00014	\$0.0003 \$0.0003 \$0.00003 \$0.00002	Total \$0.00026 \$0.00016
Unmetered \$ per kWh by Period High Peak Period Low Peak Period Base Period Metered: Power Factor Range by Period	\$0.00026 \$0.00017 \$0.00011 High Season	Incremental	Total \$0.00029 \$0.00019 \$0.00012 High Season	\$0.00023 \$0.00023 \$0.00014 Low Season	\$0.00003 \$0.00003 \$0.00002 Low Season	Total \$0.00026 \$0.00026 \$0.00016 Low Season
Unmetered \$ per kWh by Period High Peak Period Low Peak Period Base Period Metered: Power Factor Range by Period High Peak Period \$ per kvarh	\$0.00026 \$0.00017 \$0.00011 High Season Capped	Incremental	Total \$0.00029 \$0.00019 \$0.00012 High Season Total	\$0.00023 \$0.00023 \$0.00014 Low Season Capped	\$0.0003 \$0.00003 \$0.00002 \$0.00002 Low Season Incremental	Total \$0.00026 \$0.00026 \$0.00016 Low Season Total
Unmetered \$ per kWh by Period High Peak Period Low Peak Period Base Period Metered: Power Factor Range by Period High Peak Period \$ per kvarh 0.995-1.000	Capped \$0.00026 \$0.00017 \$0.00011 High Season Capped \$0.00000	Incremental	Total \$0.00029 \$0.00019 \$0.00012 High Season Total \$0.00000	Capped \$0.00023 \$0.00023 \$0.00014 Low Season Capped \$0.00000	\$0.00003 \$0.00003 \$0.00002 \$0.00002 Low Season Incremental \$0.00000	Total \$0.00026 \$0.00016 \$0.00016 Low Season Total \$0.00000
Unmetered \$ per kWh by Period High Peak Period Low Peak Period Base Period Metered: Power Factor Range by Period High Peak Period \$ per kvarh 0.995-1.000 0.950-0.994	Capped \$0.00026 \$0.00017 \$0.00011 High Season Capped \$0.00000 \$0.00008	Incremental	Total \$0.00029 \$0.00019 \$0.00012 High Season Total \$0.00000 \$0.00096	\$0.00023 \$0.00023 \$0.00014 Low Season Capped \$0.00000 \$0.00076	\$0.00003 \$0.00003 \$0.00002 \$0.00002 Low Season Incremental \$0.00000 \$0.00008	Total \$0.00026 \$0.00026 \$0.00016 Low Season Total \$0.00000 \$0.00084
Unmetered \$ per kWh by Period High Peak Period Low Peak Period Base Period Metered: Power Factor Range by Period High Peak Period \$ per kvarh 0.995-1.000 0.950-0.994 0.900-0.949	Capped \$0.00026 \$0.00017 \$0.00011 High Season Capped \$0.00000 \$0.00086 \$0.00164	Incremental \$0.00003 \$0.00002 \$0.00001 High Season Incremental \$0.00000 \$0.00010 \$0.00018	Total \$0.00029 \$0.00019 \$0.00012 High Season Total \$0.00000 \$0.00096	\$0.00023 \$0.00023 \$0.00014 Low Season Capped \$0.00000 \$0.00076 \$0.00145	Solution Solution	Total \$0.00026 \$0.00026 \$0.00016 Low Season Total \$0.00000 \$0.00084
Unmetered \$ per kWh by Period High Peak Period Low Peak Period Base Period Metered: Power Factor Range by Period High Peak Period \$ per kvarh 0.995-1.000 0.950-0.994 0.900-0.949 0.800-0.899	Capped \$0.00026 \$0.00017 \$0.00011 High Season Capped \$0.00000 \$0.00086 \$0.00164 \$0.00500	Incremental \$0.00003 \$0.00002 \$0.00001 High Season Incremental \$0.00000 \$0.00010 \$0.00018 \$0.00056	Total \$0.00029 \$0.00019 \$0.00012 High Season Total \$0.00000 \$0.00096 \$0.00182 \$0.00556	\$0.00023 \$0.00023 \$0.00014 Low Season Capped \$0.00000 \$0.00076 \$0.00145 \$0.00440	\$0.00003 \$0.00003 \$0.00002 Low Season Incremental \$0.00008 \$0.00008 \$0.00016	Total \$0.00026 \$0.00016 \$0.00016 Low Season Total \$0.00000 \$0.00084 \$0.00161
Unmetered \$ per kWh by Period High Peak Period Low Peak Period Base Period Metered: Power Factor Range by Period High Peak Period \$ per kvarh 0.995-1.000 0.950-0.994 0.900-0.949 0.800-0.899 0.700-0.799	Capped \$0.00026 \$0.00017 \$0.00011 High Season Capped \$0.00000 \$0.00086 \$0.00164 \$0.00500 \$0.00838	Incremental \$0.00003 \$0.00002 \$0.00001 High Season Incremental \$0.00000 \$0.00010 \$0.00018 \$0.00056 \$0.00093	Total \$0.00029 \$0.00019 \$0.00012 High Season Total \$0.00000 \$0.00096 \$0.00182 \$0.00556 \$0.00931	\$0.00023 \$0.00023 \$0.00014 Low Season Capped \$0.00000 \$0.00076 \$0.00145 \$0.00440 \$0.00737	Solution Solution	Total \$0.00026 \$0.00016 \$0.00016 Low Season Total \$0.00000 \$0.00084 \$0.00161 \$0.00489
Unmetered \$ per kWh by Period High Peak Period Low Peak Period Base Period Metered: Power Factor Range by Period High Peak Period \$ per kvarh 0.995-1.000 0.950-0.994 0.900-0.949 0.800-0.899 0.700-0.799 0.600-0.699	Capped \$0.00026 \$0.00017 \$0.00011 High Season Capped \$0.00000 \$0.00086 \$0.00164 \$0.00500 \$0.00838 \$0.01164	Incremental \$0.00003 \$0.00002 \$0.00001 High Season Incremental \$0.00000 \$0.00010 \$0.00018 \$0.00056 \$0.00093 \$0.00130	Total \$0.00029 \$0.00019 \$0.00012 High Season Total \$0.00000 \$0.00096 \$0.00182 \$0.00556 \$0.00931	\$0.00023 \$0.00023 \$0.00014 Low Season Capped \$0.00006 \$0.00076 \$0.00145 \$0.00737 \$0.01024	Solution Solution	Total \$0.00026 \$0.00016 Low Season Total \$0.00000 \$0.00084 \$0.00161 \$0.00489 \$0.00819
Unmetered \$ per kWh by Period High Peak Period Low Peak Period Base Period Metered: Power Factor Range by Period High Peak Period \$ per kvarh 0.995-1.000 0.950-0.994 0.900-0.949 0.800-0.899 0.700-0.799 0.600-0.699 0.000-0.599	Capped \$0.00026 \$0.00017 \$0.00011 High Season Capped \$0.00000 \$0.00086 \$0.00164 \$0.00500 \$0.00838	Incremental \$0.00003 \$0.00002 \$0.00001 High Season Incremental \$0.00000 \$0.00010 \$0.00018 \$0.00056 \$0.00093	Total \$0.00029 \$0.00019 \$0.00012 High Season Total \$0.00000 \$0.00096 \$0.00182 \$0.00556 \$0.00931	\$0.00023 \$0.00023 \$0.00014 Low Season Capped \$0.00000 \$0.00076 \$0.00145 \$0.00440 \$0.00737	Solution Solution	Total \$0.00026 \$0.00016 Low Season Total \$0.00000 \$0.00084 \$0.00161 \$0.00489 \$0.00819
Unmetered \$ per kWh by Period High Peak Period Low Peak Period Base Period Metered: Power Factor Range by Period High Peak Period \$ per kvarh 0.995-1.000 0.950-0.994 0.900-0.949 0.800-0.899 0.700-0.799 0.600-0.699 0.000-0.599 Low Peak Period \$ per kvarh	Capped \$0.00026 \$0.00017 \$0.00011 High Season Capped \$0.00000 \$0.00006 \$0.00066 \$0.00164 \$0.00500 \$0.00838 \$0.01164 \$0.01270	Incremental \$0.00003 \$0.00002 \$0.00001 High Season Incremental \$0.00000 \$0.00010 \$0.00010 \$0.00018 \$0.00056 \$0.00093 \$0.00130 \$0.00141	Total \$0.00029 \$0.00019 \$0.00012 High Season Total \$0.00000 \$0.00096 \$0.00182 \$0.00556 \$0.00931 \$0.01294	Capped \$0.00023 \$0.00024 \$0.00014 Low Season Capped \$0.00006 \$0.00076 \$0.00145 \$0.00440 \$0.00737 \$0.01024 \$0.01117	Incremental \$0.00003 \$0.00002 Low Season Incremental \$0.00000 \$0.00000 \$0.00000 \$0.00004 \$0.00049 \$0.00082 \$0.00114 \$0.00124	Total \$0.00026 \$0.00026 \$0.00016 Low Season Total \$0.00000 \$0.00004 \$0.00161 \$0.00489 \$0.001138 \$0.011241
Unmetered \$ per kWh by Period High Peak Period Low Peak Period Base Period Metered: Power Factor Range by Period High Peak Period \$ per kvarh 0.995-1.000 0.950-0.994 0.900-0.949 0.800-0.899 0.700-0.799 0.600-0.699 0.000-0.599 Low Peak Period \$ per kvarh 0.995-1.000	Capped \$0.00026 \$0.00017 \$0.00011 High Season Capped \$0.00000 \$0.00086 \$0.00164 \$0.00500 \$0.00838 \$0.01164 \$0.01270	Incremental \$0.00003 \$0.00002 \$0.00001 High Season Incremental \$0.00000 \$0.00010 \$0.00010 \$0.00018 \$0.00056 \$0.00093 \$0.00130 \$0.00141	Total \$0.00029 \$0.00019 \$0.00012 High Season Total \$0.00000 \$0.00096 \$0.00182 \$0.00556 \$0.00931 \$0.01294 \$0.01411 \$0.00000	Capped \$0.00023 \$0.00023 \$0.00014 Low Season Capped \$0.00000 \$0.00076 \$0.00145 \$0.00737 \$0.01024 \$0.01117	Incremental \$0.00003 \$0.00002 Low Season Incremental \$0.00008 \$0.00008 \$0.00016 \$0.00049 \$0.00014 \$0.00124	Total \$0.00026 \$0.00026 \$0.00016 Low Season Total \$0.00000 \$0.000084 \$0.00161 \$0.00489 \$0.001138 \$0.011241
Unmetered \$ per kWh by Period High Peak Period Low Peak Period Base Period Metered: Power Factor Range by Period High Peak Period \$ per kvarh 0.995-1.000 0.950-0.994 0.900-0.949 0.800-0.899 0.700-0.799 0.600-0.699 0.000-0.599 Low Peak Period \$ per kvarh 0.995-1.000 0.995-1.000	Capped \$0.00026 \$0.00017 \$0.00011 High Season Capped \$0.00000 \$0.00086 \$0.00164 \$0.00500 \$0.00838 \$0.01164 \$0.01270 \$0.00200 \$0.0080000000000000000000000000000000	Incremental \$0.00003 \$0.00002 \$0.00001 High Season Incremental \$0.00000 \$0.00010 \$0.00018 \$0.00018 \$0.00093 \$0.00130 \$0.00141 \$0.00000 \$0.00000	Total \$0.00029 \$0.00019 \$0.00012 High Season Total \$0.00000 \$0.00096 \$0.00182 \$0.00556 \$0.00931 \$0.01294 \$0.01411 \$0.00000 \$0.00006	Capped \$0.00023 \$0.00023 \$0.00014 Low Season Capped \$0.00000 \$0.00076 \$0.00145 \$0.00440 \$0.00737 \$0.01117 \$0.00000 \$0.00000	Incremental \$0.00003 \$0.00002 Low Season Incremental \$0.00000 \$0.00008 \$0.00016 \$0.00049 \$0.00114 \$0.00124 \$0.00000 \$0.00000	Total \$0.00026 \$0.00026 \$0.00016 Low Season Total \$0.00008 \$0.00084 \$0.00161 \$0.00489 \$0.00184 \$0.01241 \$0.00000 \$0.00000
Unmetered \$ per kWh by Period High Peak Period Low Peak Period Base Period Metered: Power Factor Range by Period High Peak Period \$ per kvarh 0.995-1.000 0.950-0.994 0.900-0.949 0.800-0.899 0.700-0.799 0.600-0.699 0.000-0.599 Low Peak Period \$ per kvarh 0.995-1.000 0.995-1.000 0.950-0.994 0.900-0.949	Capped \$0.00026 \$0.00017 \$0.00011 High Season Capped \$0.00000 \$0.00086 \$0.00164 \$0.00500 \$0.00838 \$0.01164 \$0.01270 \$0.00000 \$0.00000 \$0.00059 \$0.00059	Incremental \$0.00003 \$0.00002 \$0.00001 High Season Incremental \$0.00000 \$0.00010 \$0.00018 \$0.00056 \$0.00093 \$0.00130 \$0.00141 \$0.00000 \$0.00007 \$0.00013	Total \$0.00029 \$0.00019 \$0.00012 High Season Total \$0.00000 \$0.00096 \$0.00182 \$0.00556 \$0.00931 \$0.01294 \$0.01411 \$0.00000 \$0.00066 \$0.00066 \$0.00126	Capped \$0.00023 \$0.00023 \$0.00014 Low Season Capped \$0.00000 \$0.00076 \$0.00145 \$0.00440 \$0.00737 \$0.01024 \$0.01117 \$0.00000 \$0.00076	Incremental	Total \$0.00026 \$0.00016 Low Season Total \$0.00000 \$0.00084 \$0.00161 \$0.00489 \$0.00138 \$0.01241 \$0.00000 \$0.00084
Unmetered \$ per kWh by Period High Peak Period Low Peak Period Base Period Metered: Power Factor Range by Period High Peak Period \$ per kvarh 0.995-1.000 0.950-0.994 0.900-0.949 0.800-0.899 0.700-0.799 0.600-0.699 0.000-0.599 Low Peak Period \$ per kvarh 0.995-1.000 0.995-1.000 0.950-0.994 0.900-0.949 0.800-0.899	Capped \$0.00026 \$0.00017 \$0.00011 High Season Capped \$0.00000 \$0.00086 \$0.00164 \$0.00500 \$0.00838 \$0.01164 \$0.01270 \$0.00000 \$0.00059 \$0.00059 \$0.0013	Incremental \$0.00003 \$0.00002 \$0.00001 High Season Incremental \$0.00000 \$0.00010 \$0.00018 \$0.00056 \$0.00093 \$0.00130 \$0.00000 \$0.00000 \$0.00000	Total \$0.00029 \$0.00019 \$0.00012 High Season Total \$0.00000 \$0.00096 \$0.00182 \$0.00556 \$0.00931 \$0.01294 \$0.01411 \$0.00000 \$0.00066 \$0.00026 \$0.00126	Capped \$0.00023 \$0.00023 \$0.00014 Low Season Capped \$0.00000 \$0.00076 \$0.00145 \$0.00145 \$0.00000 \$0.001724 \$0.001177	Incremental	Total \$0.00026 \$0.00016 Low Season Total \$0.00000 \$0.00084 \$0.00161 \$0.00489 \$0.001241
Unmetered \$ per kWh by Period High Peak Period Low Peak Period Base Period Metered: Power Factor Range by Period High Peak Period \$ per kvarh 0.995-1.000 0.950-0.994 0.900-0.949 0.800-0.899 0.700-0.799 0.600-0.699 0.000-0.599 Low Peak Period \$ per kvarh 0.995-1.000 0.950-0.994 0.900-0.949 0.800-0.899	Capped \$0.00026 \$0.00017 \$0.00011 High Season Capped \$0.00000 \$0.00086 \$0.00164 \$0.00500 \$0.00838 \$0.01164 \$0.01270 \$0.00000 \$0.00059 \$0.00059 \$0.00338 \$0.00113 \$0.00338 \$0.00570	Incremental \$0.00003 \$0.00002 \$0.00001 High Season Incremental \$0.00000 \$0.00010 \$0.00018 \$0.00056 \$0.00093 \$0.00130 \$0.00000 \$0.00007 \$0.00013 \$0.00038 \$0.00038	Total \$0.00029 \$0.00019 \$0.00012 High Season Total \$0.00000 \$0.00096 \$0.00182 \$0.001294 \$0.01411 \$0.00000 \$0.00006 \$0.00066 \$0.00126 \$0.00376 \$0.00633	Capped \$0.00023 \$0.00023 \$0.00014 Low Season Capped \$0.00000 \$0.00076 \$0.00145 \$0.00440 \$0.001177 \$0.00000 \$0.00006 \$0.00076 \$0.00145 \$0.000440 \$0.00737	Incremental \$0.0003 \$0.00003 \$0.00002 Low Season Incremental \$0.00000 \$0.00008 \$0.00016 \$0.00049 \$0.00124 \$0.00000 \$0.00008 \$0.00000 \$0.00008 \$0.00008 \$0.00008 \$0.00008 \$0.00008 \$0.00008	Total \$0.00026 \$0.00016 Low Season Total \$0.00000 \$0.00084 \$0.00161 \$0.001138 \$0.01241 \$0.00000 \$0.00084 \$0.00161 \$0.00084 \$0.00161
Unmetered \$ per kWh by Period High Peak Period Low Peak Period Base Period Metered: Power Factor Range by Period High Peak Period \$ per kvarh 0.995-1.000 0.950-0.994 0.900-0.949 0.800-0.899 0.700-0.799 0.600-0.699 0.000-0.599 Low Peak Period \$ per kvarh 0.995-1.000 0.995-1.000 0.995-0.094 0.900-0.949 0.800-0.899 0.800-0.899 0.700-0.799 0.600-0.699	Capped \$0.00026 \$0.00017 \$0.00011 High Season Capped \$0.00000 \$0.00086 \$0.00164 \$0.00500 \$0.00838 \$0.01164 \$0.01270 \$0.00000 \$0.00000 \$0.00000 \$0.00059 \$0.0013 \$0.00338 \$0.00170 \$0.00388	Incremental \$0.00003 \$0.00002 \$0.00001 High Season Incremental \$0.00000 \$0.00010 \$0.00018 \$0.00056 \$0.00093 \$0.00130 \$0.00141 \$0.00000 \$0.00007 \$0.00007 \$0.00038 \$0.00038 \$0.00038	Total \$0.00029 \$0.00019 \$0.00012 High Season Total \$0.00000 \$0.000556 \$0.00556 \$0.001294 \$0.01411 \$0.00000 \$0.00066 \$0.00126 \$0.00376 \$0.0033	Capped \$0.00023 \$0.00023 \$0.00014 Low Season Capped \$0.00000 \$0.00076 \$0.00145 \$0.00440 \$0.00737 \$0.01024 \$0.00000 \$0.00006 \$0.00006 \$0.00046 \$0.00145 \$0.00145	Incremental \$0.0003 \$0.0003 \$0.00002 Low Season Incremental \$0.00000 \$0.00008 \$0.00016 \$0.00049 \$0.00124 \$0.00000 \$0.00008 \$0.00000 \$0.00008 \$0.00016 \$0.00008 \$0.00016 \$0.00016 \$0.00016	Total \$0.00026 \$0.00016 Low Season Total \$0.00000 \$0.00084 \$0.00161 \$0.00489 \$0.01138 \$0.01241 \$0.00000 \$0.00084 \$0.00084 \$0.001138
Unmetered \$ per kWh by Period High Peak Period Low Peak Period Base Period Metered: Power Factor Range by Period High Peak Period \$ per kvarh 0.995-1.000 0.950-0.994 0.900-0.949 0.800-0.899 0.700-0.799 0.600-0.699 0.000-0.599 Low Peak Period \$ per kvarh 0.995-1.000 0.950-0.994 0.900-0.949 0.800-0.999 0.800-0.999 0.800-0.899 0.700-0.799 0.600-0.699	Capped \$0.00026 \$0.00017 \$0.00011 High Season Capped \$0.00000 \$0.00086 \$0.00164 \$0.00500 \$0.00838 \$0.01164 \$0.01270 \$0.00000 \$0.00059 \$0.00059 \$0.00338 \$0.00113 \$0.00338 \$0.00570	Incremental \$0.00003 \$0.00002 \$0.00001 High Season Incremental \$0.00000 \$0.00010 \$0.00018 \$0.00056 \$0.00093 \$0.00130 \$0.00000 \$0.00007 \$0.00013 \$0.00038 \$0.00038	Total \$0.00029 \$0.00019 \$0.00012 High Season Total \$0.00000 \$0.00096 \$0.00182 \$0.001294 \$0.01411 \$0.00000 \$0.00006 \$0.00066 \$0.00126 \$0.00376 \$0.00633	Capped \$0.00023 \$0.00023 \$0.00014 Low Season Capped \$0.00000 \$0.00076 \$0.00145 \$0.00440 \$0.001177 \$0.00000 \$0.00006 \$0.00076 \$0.00145 \$0.000440 \$0.00737	Incremental \$0.0003 \$0.00003 \$0.00002 Low Season Incremental \$0.00000 \$0.00008 \$0.00016 \$0.00049 \$0.00124 \$0.00000 \$0.00008 \$0.00000 \$0.00008 \$0.00008 \$0.00008 \$0.00008 \$0.00008 \$0.00008	Total \$0.00026 \$0.00016 Low Season Total \$0.00000 \$0.00084 \$0.00161 \$0.00489 \$0.01138 \$0.01241 \$0.00000 \$0.00084 \$0.00084 \$0.001138
Unmetered \$ per kWh by Period High Peak Period Low Peak Period Base Period Metered: Power Factor Range by Period High Peak Period \$ per kvarh 0.995-1.000 0.950-0.994 0.900-0.949 0.800-0.899 0.700-0.799 0.600-0.699 0.000-0.599 Low Peak Period \$ per kvarh 0.995-1.000 0.950-0.994 0.990-0.949 0.900-0.949 0.800-0.899 0.700-0.799 0.600-0.699 0.000-0.599 Base Period \$ per kvarh	Capped \$0.00026 \$0.00017 \$0.00011 High Season Capped \$0.00000 \$0.00086 \$0.00164 \$0.00500 \$0.00838 \$0.01164 \$0.01270 \$0.00000 \$0.00059 \$0.00113 \$0.00338 \$0.00159 \$0.00785 \$0.00785	Incremental \$0.00003 \$0.00002 \$0.00001 High Season Incremental \$0.00000 \$0.00010 \$0.00018 \$0.00056 \$0.00093 \$0.00130 \$0.00141 \$0.00000 \$0.00007 \$0.00013 \$0.00013 \$0.00013 \$0.00038 \$0.00087 \$0.00087	Total \$0.00029 \$0.00019 \$0.00012 High Season Total \$0.00006 \$0.00182 \$0.00556 \$0.00931 \$0.01294 \$0.01411 \$0.00000 \$0.00066 \$0.00126 \$0.00126 \$0.00372 \$0.00872	Capped \$0.00023 \$0.00023 \$0.00014 Low Season Capped \$0.00076 \$0.00145 \$0.00145 \$0.00145 \$0.001024 \$0.01117 \$0.00000 \$0.00076 \$0.00145 \$0.00145 \$0.00145	Incremental	Total \$0.00026 \$0.00026 \$0.00016 Low Season Total \$0.00000 \$0.00000 \$0.00084 \$0.00161 \$0.00489 \$0.01241 \$0.00004 \$0.00084 \$0.00161 \$0.00084 \$0.00161 \$0.00084 \$0.00161
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ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

- (1) The Facilities Charge shall be based on the highest demand recorded in the last 12 months, but not less than 30 kW.
- (2) The Demand Charge be based on the Maximum Demands recorded within the applicable Rating Periods during the billing month.
- (3) Conditions for this element set in the capped ordinance.
- (4) Applied if demand as determined for the Facilities Charge is greater than 250 kW.

High Peak Period: 1:00 p.m. - 5:00 p.m., Monday through Friday

Low Peak Period: 10:00 a.m. - 1:00 p.m., Monday through Friday, and 5:00 p.m. - 8:00 p.m., Monday through Friday.

Base Period: 8:00 p.m. - 10:00 a.m., Monday through Friday, all day Saturday and Sunday.

^{*}This value will be computed quarterly in accordance with the incremental electric rate ordinance.

^{**}This value will be computed annually in accordance with the incremental electric rate ordinance.

Transmission Service A-4(A) Eligibility

Applicable to General Service delivered by the Department from 138 kV or above and 80 MW demand or greater, and as established by the Department to be economically advantageous and physically feasible. Notwithstanding the above, this schedule will be provided at the sole discretion of the Department and is limited to availability on the Department's system and will be available only if determined to be feasible following comprehensive transmission system studies. All equipment or structures on customer premises necessary for the utilization of service delivered by the Department from 138 kV or above shall be owned and maintained by the customer. However, some equipment may be installed by the Department on the customer's premises. All conduit and conductors required from the nearest 138 kV source or above to the Service Point will be installed by the Department and the cost paid by the customer. A customer must maintain a 10 MW load for this rate.

Transmission Service A-4(A) Capped Incremental Total Capped Incremental Total Service Charge 5 per month \$1,000.00 \$1,000.00 \$1,000.00 \$1,000.00 \$0.	Monthly rates beginning July 1, 2019		Season - Sep.			Season - May	
Facilities Charge Sper kW (1) \$2.00 \$2.00 \$3	Transmission Service A-4(A)			Total	Capped	Incremental	Total
Demand Charge S per KW (2)	Service Charge \$ per month	\$1,000.00	\$0.00	\$1,000.00	\$1,000.00	\$0.00	\$1,000.00
High Peak Period	Facilities Charge \$ per kW (1)	\$2.00	-\$2.00	\$0.00	\$2.00	-\$2.00	\$0.00
Low Peak Period	Demand Charge \$ per kW (2)						
Low Peak Period	High Peak Period	\$8.91	\$0.50	\$9.41	\$3.96	\$1.17	\$5.13
Base Period		\$2.97		\$3.20		\$0.00	\$0.00
Energy Charge - \$ per kWh	Base Period	\$0.00	· ·	\$0.00		\$0.00	\$0.00
High Peak Period		*****	*****	73333	******	70.00	*****
Low Peak Period		\$0.04341	\$0.01206	\$0.05547	\$0.03819	\$0.01217	\$0.05036
Base Period							\$0.05036
Elements Only in Capped Ordinance S0.05500 \$0.00000 \$0.05500 \$0.00000 \$0.05500 \$0.00000 \$0.05690 \$0.00000 \$0.05690 \$0.00000 \$0.05690 \$0.00000 \$0.05690 \$0.00000 \$0.05690 \$0.00000 \$0.05690 \$0.00000 \$0.05690 \$0.0000 \$0.05690 \$0.00000 \$0.05690 \$0.00000 \$0.05690 \$0.0000 \$0.05690 \$0.0000 \$0.05690 \$0.0000 \$0.05690 \$0.0000 \$0.0000 \$0.000000 \$0.00000							\$0.03420
Elements Only in Capped Ordinance	Electric Vehicle Discount \$ (3)	-\$0.02500		-\$0.02500			-\$0.02500
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Refer to www.LADWP.com > About Us > Power Rates > Variable Energy Factors and Reliability Cost RPSEA - per kWh* RCA - per kWh* RCA - per kWh* RCA - per kWh* RCA - per kWh* RCA - per kWh* RCA - per kWh* RCA - per kWh* RCA - per kWh* RCA - per kWh* RCA - per kWh* Reactive Energy Charge High Season High Season Low Season Low Season Low Season Low Peas Per kWh by Period Reactive Energy Charge High Season High Season So.00023 So.00023 So.00023 So.00023 So.00023 So.00023 So.00023 So.00023 So.00024 Reactive Energy Charge High Season High Season So.00023 So.00024 Robert Service Servi				·			
VEA - per kWh* CRPSEA - per kWh* VERSEA - per kWh* Refer to www.LADWP.com > About Us > Power Rates > Variable Energy Factors and Reliability Cost Adjustment Factor for current Quarterly Electric Adjustment Factors with the provided of the per kWh* RECA - per kWh** Reactive Energy Charge High Season High Season High Season Low Season	- +-	φυ.90	φ0.00	Ф0.30	φυ.90	φ0.00	φ 0. 50
Refer to www.LADWP.com > About Us > Power Rates > Variable Energy Factors and Reliability Cost Adjustment Factor for current Quarterly Electric Adjustment Factors and Reliability Cost Adjustment Factor for current Quarterly Electric Adjustment Factors	,						
RREFA - per kWh* RCA - per kWh* RCA - per kWh* Refer to www.LADWF.com > Adjustment Factor for current Quarterly Electric Adjustment Factors RCA - per kWh* RRCA - per kWh* Reactive Energy Charge High Season Incremental Total Capped Incremental Total		4					
RCA - per kW** RCA - per kWh** Reactive Energy Charge High Season High Season Low Season Low Season Low Season Low Peak Priod So.00026 \$0.00003 \$0.00029 \$0.00023 \$0.00003 \$0.00028 \$0.00003 \$0.000028 \$0.00003 \$0.0000		Refer to www.	LADWP.com >Abo	ut Us >Power Rates >	Variable Energ	y Factors and Re	liability Cost
Reactive Energy Charge		1	Adjustment Facto	or for current Quarterly	/ Electric Adjust	ment Factors	
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0.000-0.599 \$0.00379 \$0.00042 \$0.00421 \$0.00475 \$0.00053 \$0.0052 8	0.600-0.699	\$0.00347	\$0.00039	\$0.00386	\$0.00435	\$0.00048	\$0.00483
	0 000-0 599	\$0.00379	\$0.00042	\$0.00421	\$0.00475	\$0.00053	\$0.00528

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

- (1) The Facilities Charge shall be based on the highest demand recorded in the last 12 months, but not less than 10 MW.
- (2) The Demand Charge be based on the Maximum Demands recorded within the applicable Rating Periods during the billing month.

(3) Conditions for this element set in the capped ordinance.

High Peak Period : 1:00 p.m. – 5:00 p.m., Monday through Friday

Low Peak Period: 10:00 a.m. – 1:00 p.m., Monday through Friday, and 5:00 p.m. – 8:00 p.m., Monday through Friday.

Base Period: 8:00 p.m. – 10:00 a.m., Monday through Friday, all day Saturday and Sunday.

^{*}This value will be computed quarterly in accordance with the incremental electric rate ordinance.

^{**}This value will be computed annually in accordance with the incremental electric rate ordinance.

Alternative Maritime Power AMP Eligibility

Applicable to services with energy usage resulting from Merchant Ships participating in the Port of Los Angeles (POLA) Alternative Maritime Power (AMP). Seventy-five percent of energy consumed by services on this schedule must be from Merchant Ships. POLA shall be responsible for the installation and maintenance of facilities up to the high-side of the 34.5 kV Station which is serving the Merchant Ship loads. Not applicable to customers served under Service Rider-Net Energy Metering and General Service Rider Enterprise Zone. The Department may remotely interrupt any AMP load under this service with thirty minutes advanced notice to POLA. The Department shall determine the interruption duration. POLA shall be responsible for purchasing and installing all equipment required for remote interruption.

Monthly rates beginning July 1, 2019			
AMP Interruptible (1)	Capped	Incremental	Total
Service Charge Monthly Charge	\$150.00	\$0.00	\$150.00
Facilities Charge \$ per kW (2)	\$1.33	\$0.10	\$1.43
Energy Charge \$ per kWh	\$0.05910	\$0.01601	\$0.07511
Elements Only in Capped Ordinance			
ECA \$/kWh	\$0.05690	\$0.00000	\$0.05690
ESA \$/kW	\$0.46000	\$0.00	\$0.46
RCA \$/kWh	\$0.00300	\$0.00000	\$0.00300
Elements Only in Incremental Ordinance			
VEA - per kWh*	Refer to www	v.LADWP.com >/	About Us >Power
CRPSEA - per kWh*	Rates >Variable	e Energy Factors	and Reliability Cost
VRPSEA - per kWh*			Quarterly Electric
IRCA - per kWh	1	Adjustment Fact	•
Reactive Energy Charge		-	
Unmetered \$ per kWh by Period			
High Peak Period	\$0.00024	\$0.00003	-
Low Peak Period	\$0.00021	\$0.00002	\$0.00023
Base Period	\$0.00013	\$0.00001	\$0.00014
Metered: Power Factor Range			
\$ per kvarh			
0.995-1.000	\$0.00000	\$0.00000	-
0.950-0.994	\$0.00038	\$0.00004	\$0.00042
0.900-0.949	\$0.00066	\$0.00007	\$0.00073
0.800-0.899	\$0.00183	\$0.00020	-
0.700-0.799	\$0.00306	\$0.00034	\$0.00340
0.600-0.699	\$0.00423	\$0.00047	\$0.00470
0.000-0.599	\$0.00462	\$0.00051	\$0.00513

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

- (1) The Department shall provide not less than 30-minutes advanced notice of a Period of Interruption for service.
- (2) The Facilities Charge shall be based on the highest demand recorded in the last 12 months, but not less than 500 kW.

^{*}This value will be computed quarterly in accordance with the incremental electric rate ordinance.

Alternative Maritime Power AMP-B

Eligibility

Applicable to services with energy usage resulting from Merchant Ships with Maximum Demand of not less than 7 megawatss (MW) per month participating in the Port of Los Angeles (POLA) Alternative Maritime Power (AMP). Seventy-five percent of energy consumed by services on this schedule must be from Merchant Ships. POLA shall be responsible for the installation and maintenance of facilities up to the high-side of the 34.5 kV Station which is serving the Merchant Ship loads. Not applicable to customers served under Service Rider-Net Energy Metering and General Service Rider Enterprise Zone. The Department may remotely interrupt any AMP load under this service with ten minutes advanced notice to POLA. The Department shall determine the interruption duration. POLA shall be responsible for purchasing and installing all equipment required for remote interruption.

Monthly rates beginning July 1, 2019				
Rate B - AMP Interruptible over 7 MW Demand (1)	Capped	Incremental	Total	
Minimum Charge	\$0.00	\$10,000.00	\$10,000.00	
Service Charge Monthly Charge	\$150.00	\$0.00	\$150.00	
Energy Charge \$ per kWh	\$0.05910	\$0.01601	\$0.07511	
Elements Only in Capped Ordinance				
ECA \$/kWh	\$0.05690	\$0.00000	\$0.05690	
ESA \$/kW	\$0.46000	\$0.00	\$0.46	
RCA \$/kWh	\$0.00300	\$0.00000	\$0.00300	
Elements Only in Incremental Ordinance				
VEA - per kWh*	Refer to www.L	ADWP.com >Ab	out Us >Power	
CRPSEA - per kWh*	Rates >Variable	Energy Factors	and Reliability	
VRPSEA - per kWh*		ent Factor for cur		
IRCA - per kWh	Electric Adjustment Factors			
Reactive Energy Charge		-		
Unmetered \$ per kWh by Period				
High Peak Period	\$0.00024	\$0.00003	\$0.00027	
Low Peak Period	\$0.00021	\$0.00002	\$0.00023	
Base Period	\$0.00013	\$0.00001	\$0.00014	
Metered: Power Factor Range by Period				
High Peak Period \$ per kvarh				
0.995-1.000	\$0.00000		·	
0.950-0.994	\$0.00038	\$0.00004	\$0.00042	
0.900-0.949	\$0.00066	4	\$0.00073	
0.800-0.899	\$0.00183	\$0.00020	\$0.00203	
0.700-0.799	\$0.00306	\$0.00034	\$0.00340	
0.600-0.699	\$0.00423	\$0.00047	\$0.00470	
0.000-0.599	\$0.00462	\$0.00051	\$0.00513	

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

(1) The Department shall provide not less than 10-minutes advanced notice of a Period of Interruption for service.

*This value will be computed quarterly in accordance with the incremental electric rate ordinance.

Experimental Real-Time Pricing, Primary Service XRT-2(A)

Eligibility

Applicable to service with 250 kW demand or greater and served from the Department's 4.8kV system, which may be delivered through the same service in compliance with the Department's Rules. Not applicable to service under Schedule CG-2.

Monthly rates beginning July 1, 2019	High S	Season		Low S	Low Season		
Rate A Voluntary Curtailment XRT-2	June	- Sep.		Oct.	- May		
Primary Service (4.8 KV)	Capped	Incremental	Total	Capped	Incremental	Total	
Service Charge \$ per month	\$150.00	\$0.00	\$150.00	\$150.00	\$0.00	\$150.00	
Facilities Charge \$ per kW (1)	\$5.00	\$0.36	\$5.36	\$5.00	\$0.36	\$5.36	
Demand Charge \$ per kW (2)							
High Peak Period	\$4.25	\$0.50	\$4.75	\$4.25	\$0.50	\$4.75	
Low Peak Period	\$3.25	\$0.50	\$3.75	\$0.00	\$0.00	\$0.00	
Base Period	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Energy Charge - \$ per kWh							
High Peak Period	\$0.04679	\$0.01643	\$0.06322	\$0.04045	\$0.01643	\$0.05688	
Low Peak Period	\$0.03952	\$0.01643	\$0.05595	\$0.04045	\$0.01643	\$0.05688	
Base Period	\$0.01879	\$0.01643	\$0.03522	\$0.02252	\$0.01643	\$0.03895	
Alert Period Energy Charge \$ per kWh (3)							
High Peak Period	\$3.00150	\$0.00000	\$3.00150	\$0.04045	\$0.01643	\$0.05688	
Low Peak Period	\$1.05840	\$0.00000	\$1.05840	\$0.04045	\$0.01643	\$0.05688	
Base Period	\$0.01879	\$0.01643	\$0.03522	\$0.02252	\$0.01643	\$0.03895	
Elements Only in Capped Ordinance							
ECA \$/Kwh	\$0.05690	\$0.00000	\$0.05690	\$0.05690	\$0.00000	\$0.05690	
ESA \$/kW	\$0.46	\$0.00	\$0.46	\$0.46	\$0.00	\$0.46	
RCA \$/kW	\$0.96	\$0.00	\$0.96	\$0.96	\$0.00	\$0.96	
Elements Only in Incremental Ordinance							
VEA - per kWh*							
CRPSEA - per kWh*	Refer to www.	.LADWP.com >Abo	out Us >Power Rates >	Variable Energy	/ Factors and Rel	iability Cost	
VRPSEA - per kWh*		Adjustment Fact	or for current Quarterly	Electric Adjustr	ment Factors		
IRCA - per kW**							
IRCA - per kWh**							
Reactive Energy Charge, see Rate A-2(B)							

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

- (1) The Facilities Charge shall be based on the highest demand recorded in the last 12 months.
- (2) The Demand Charge be based on the Maximum Demands recorded within the applicable Rating Periods during the billing month.
- (3) During an Alert Period, the customer is expected to reduce load. For excess energy consumption during an Alert Period, the customer shall pay the Alert Period Energy Charge.

High Peak Period: 1:00 p.m. – 5:00 p.m., Monday through Friday

Low Peak Period: 10:00 a.m. - 1:00 p.m., Monday through Friday, and 5:00 p.m. - 8:00 p.m., Monday through Friday.

Base Period: 8:00 p.m. – 10:00 a.m., Monday through Friday, all day Saturday and Sunday.

^{*}This value will be computed quarterly in accordance with the incremental electric rate ordinance.

^{**}This value will be computed annually in accordance with the incremental electric rate ordinance.

Experimental Real-Time Pricing, Subtransmission Service XRT-3(A)

Eligibility

Applicable to service with 250 kW demand or greater and served from the Department's 34.5kV system, which may be delivered through the same service in compliance with the Department's Rules. Not applicable to service under Schedule CG-3.

Monthly rates beginning July 1, 2019 Rate A Voluntary Curtailment XRT-3	High Season <u>June - Sep.</u>			Low Season <u>Oct May</u>		
Subtransmission (34.5 KV)	Capped	Incremental	Total	Capped	Incremental	Total
Service Charge \$ per month	\$150.00	\$0.00	\$150.00	\$150.00	\$0.00	\$150.00
Facilities Charge \$ per kW (1)	\$4.00	\$0.56	\$4.56	\$4.00	\$0.56	\$4.56
Demand Charge \$ per kW (2)						
High Peak Period	\$4.95	\$0.39	\$5.34	\$4.00	\$0.30	\$4.30
Low Peak Period	\$3.00	\$0.30	\$3.30	\$0.00	\$0.00	\$0.00
Base Period	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Energy Charge - \$ per kWh						
High Peak Period	\$0.04390	\$0.01601	\$0.05991	\$0.03863	\$0.01601	\$0.05464
Low Peak Period	\$0.03764	\$0.01601	\$0.05365	\$0.03863	\$0.01601	\$0.05464
Base Period	\$0.01755	\$0.01601	\$0.03356	\$0.02197	\$0.01601	\$0.03798
Alert Period Energy Charge \$ per kWh (3)						
High Peak Period	\$2.83700	\$0.00000	\$2.83700	\$0.03863	\$0.01601	\$0.05464
Low Peak Period	\$1.20140	\$0.00000	\$1.20140	\$0.03863	\$0.01601	\$0.05464
Base Period	\$0.01755	\$0.01601	\$0.03356	\$0.02197	\$0.01601	\$0.03798
Elements Only in Capped Ordinance						
ECA \$/Kwh	\$0.05690	\$0.00000	\$0.05690	\$0.05690	\$0.00000	\$0.05690
ESA \$/kW	\$0.46	\$0.00	\$0.46	\$0.46	\$0.00	\$0.46
RCA \$/kW	\$0.96	\$0.00	\$0.96	\$0.96	\$0.00	\$0.96
Elements Only in Incremental Ordinance						
VEA - per kWh* CRPSEA - per kWh*						
VRPSEA - per kWh* IRCA - per kW**	Refer to www.		out Us >Power Rates >\ or for current Quarterly	٠.		ability Cost
IRCA - per kWh**						
Reactive Energy Charge, see Rate A-3(A)		_				

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

- (1) The Facilities Charge shall be based on the highest demand recorded in the last 12 months, but not less than 30 kW.
- (2) The Demand Charge be based on the Maximum Demands recorded within the applicable Rating Periods during the billing month.
- (3) During an Alert Period, the customer is expected to reduce load. For excess energy consumption during an Alert Period, the customer shall pay the Alert Period Energy Charge.

High Peak Period: 1:00 p.m. - 5:00 p.m., Monday through Friday

Low Peak Period: 10:00 a.m. - 1:00 p.m., Monday through Friday, and 5:00 p.m. - 8:00 p.m., Monday through Friday.

Base Period: 8:00 p.m. - 10:00 a.m., Monday through Friday, all day Saturday and Sunday.

^{*}This value will be computed quarterly in accordance with the incremental electric rate ordinance.

^{**}This value will be computed annually in accordance with the incremental electric rate ordinance.

Experimental Contract Demand Service, Primary Service XCD-2(A) Eligibility

Applicable to General Service which may be delivered through the same service in compliance with the Department's Rules. Applicable to service with an average consumption exceeding 500,000 kilowatt-hours per month and served from the Department's 4.8kV system. Not applicable to service under Schedule CG-2.

Monthly rates beginning July 1, 2019	High	Season					
Experimental Contract Demand Service	<u>June</u>	<u>e - Sep.</u>		Oct.	- May		
Primary Service (4.8 KV) XCD-2(A)	Capped	Incremental	Total	Capped	Incremental	Total	
Service Charge \$ per month	\$150.00	\$0.00	\$150.00	\$150.00	\$0.00	\$150.00	
Facilities Charge \$ per kW (1)	\$5.00	\$0.36	\$5.36	\$5.00	\$0.36	\$5.36	
Demand Charge \$ per kW, varies see (2)							
Energy Charge - \$ per kWh							
High Peak Period	\$0.04679	\$0.01643	\$0.06322	\$0.04045	\$0.01643	\$0.05688	
Low Peak Period	\$0.03952	\$0.01643	\$0.05595	\$0.04045	\$0.01643	\$0.05688	
Base Period	\$0.01879	\$0.01643	\$0.03522	\$0.02252	\$0.01643	\$0.03895	
Schedule of Discount By Load Factor (3)	No Seasons	No Seasons					
Load Factor	Bill Discount	Demand Discount					
90%	10%	28.17%					
85%	8%	21.91%					
80%	6%	15.96%					
75%	4%	10.33%					
70%	2%	5.01%					
	High	Season		Low S	Season		
Elements Only in Capped Ordinance	<u>June</u>	<u>e - Sep.</u>		Oct May			
ECA \$/Kwh	\$0.05690	\$0.00000	\$0.05690	\$0.05690	\$0.00000	\$0.05690	
ESA \$/kW	\$0.46	\$0.00	\$0.46	\$0.46	\$0.00	\$0.46	
RCA \$/kW	\$0.96	\$0.00	\$0.96	\$0.96	\$0.00	\$0.96	
Elements Only in Incremental Ordinance							
VEA - per kWh*							
CRPSEA - per kWh*	Refer to www	ν I ΔDWP com >Δhoι	it I is >Power Rates >\	/ariable Energy	Factors and Reli	ability Cost	
VRPSEA - per kWh*	 Refer to www.LADWP.com >About Us >Power Rates >Variable Energy Factors and Reliability Cost Adjustment Factor for current Quarterly Electric Adjustment Factors 						
IRCA - per kW**]	, ajadinoni i adio	i ioi odironi Quantiny	Liodino / lajuotii	10111 1 401013		
IRCA - per kWh**							
Reactive Energy Charge, see Rate A-2(B)							

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

- (1) The Facilities Charge shall be based on the highest demand recorded in the last 12 months...
- (2) The Demand Charge shall be based on the Maximum Demands recorded within the applicable Rating Periods as shown in the Schedule

of Discount by Load Factor, however, unit prices may vary by terms of the contract.

(3) Demand Discount as a percent of Demand Charge set forth in Schedule A-2(B) for the referenced Load Factor.

High Peak Period: 1:00 p.m. - 5:00 p.m., Monday through Friday

Low Peak Period: 10:00 a.m. - 1:00 p.m., Monday through Friday, and 5:00 p.m. - 8:00 p.m., Monday through Friday.

Base Period: 8:00 p.m. – 10:00 a.m., Monday through Friday, all day Saturday and Sunday.

- *This value will be computed quarterly in accordance with the incremental electric rate ordinance.
- **This value will be computed annually in accordance with the incremental electric rate ordinance.

Actual customer bills are determined by the capped rate ordinance plus the new incremental rate ordinance. The following is intended only as a summary of the two ordinances' rates for customers and is not intended to modify the ordinances:

Experimental Contract Demand Service, Subtransmission Service XCD-3(A) Eligibility

Applicable to General Service which may be delivered through the same service in compliance with the Department's Rules. Applicable to service with an average consumption exceeding 500,000 kilowatt-hours per month and served from the Department's 34.5 kV system. Not applicable to service under Schedule CG-3.

Monthly rates beginning July 1, 2019	High Season Low Season				Season	
Experimental Contract Demand Service XCD-3(A)	Jun	e - Sep.		Oct.	- May	
Subtransmission Service 34.5 kV	Capped	Incremental	Total	Capped	Incremental	Total
Service Charge \$ per month	\$150.00	\$0.00	\$150.00	\$150.00	\$0.00	\$150.00
Facilities Charge \$ per kW (1)	\$4.00	\$0.56	\$4.56	\$4.00	\$0.56	\$4.56
Demand Charge \$ per kW, varies see (2)						
Energy Charge - \$ per kWh						
High Peak Period	\$0.04390	\$0.01601	\$0.05991	\$0.03863	\$0.01601	\$0.05464
Low Peak Period	\$0.03764	\$0.01601	\$0.05365	\$0.03863	\$0.01601	\$0.05464
Base Period	\$0.01755	\$0.01601	\$0.03356	\$0.02197	\$0.01601	\$0.03798
Schedule of Discount By Load Factor (3)	No Seasons	No Seasons	-			
Load Factor	Bill Discount	Demand Discount				
90%	10%	26.85%				
85%	8%	20.88%				
80%	6%	15.21%				
75%	4%	9.84%				
70%	2%	4.77%				
	High	Season		Low	Season	
Elements Only in Capped Ordinance	Jun	<u>e - Sep.</u>		Oct May		
ECA \$/Kwh	\$0.05690	\$0.00000	\$0.05690	\$0.05690	\$0.00000	\$0.05690
ESA \$/kW	\$0.46	\$0.00	\$0.46	\$0.46	\$0.00	\$0.46
RCA \$/kW	\$0.96	\$0.00	\$0.96	\$0.96	\$0.00	\$0.96
Elements Only in Incremental Ordinance						
VEA - per kWh*						
CRPSEA - per kWh*	Defer to war	v.LADWP.com >Abou	t Ha - Dawar Datas - V	lariabla Francis	Footors and Dalie	shility Coot
VRPSEA - per kWh*	Relei to www		t Us >Power Rates >v for current Quarterly I	0,		ability Cost
IRCA - per kW**		Aujustinent Factor	ioi current Quarterly i	LIECTIC AUJUSTI	iciii i aciois	
IRCA - per kWh**						
Reactive Energy Charge, see Rate A-3(A)						

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

- (1) The Facilities Charge shall be based on the highest demand recorded in the last 12 months.
- (2) The Demand Charge shall be based on the Maximum Demands recorded within the applicable Rating Periods as shown in the Schedule of Discount by Load Factor, however, unit prices may vary by terms of the contract.
- (3) Demand Discount as a percent of Demand Charge set for the in Schedule A-3(A) for the referenced Load Factor.

High Peak Period: 1:00 p.m. - 5:00 p.m., Monday through Friday

Low Peak Period: 10:00 a.m. - 1:00 p.m., Monday through Friday, and 5:00 p.m. - 8:00 p.m., Monday through Friday.

Base Period: 8:00 p.m. - 10:00 a.m., Monday through Friday, all day Saturday and Sunday.

- *This value will be computed quarterly in accordance with the incremental electric rate ordinance.
- **This value will be computed annually in accordance with the incremental electric rate ordinance.

Customer Generation, Primary Service (4.8 kV) CG-2(A) Eligibility

Applicable to customers who generate either to sell Excess Energy to the Department and/or to serve their own electricity requirements but have the Department provide Electric Service including supplemental and backup power.

Applicable when both the following conditions exist:

- (1) Any Electric Service provided by the Department where a customer-owned electrical generating facility is interconnected with the Department's system for Parallel Operation and in compliance with the Department's Rules.
- (2) Loads that are served from the Primary Distribution System and which would normally be served under General Service Schedules A-1 and A-2. Not applicable to:
- (1) Any person or entity that is a utility or a "Public Utility" as defined by the Public Utilities Code, including Sections 216 and 9604.

 (2) Customer-owned electrical generating facilities interconnected with the Department System for Momentary Interconnection.

Monthly rates beginning July 1, 2019	High Season			Lov		
Primary Service (4.8 kV) CG-2(A)	June	- Sep.		Oc		
Customer Generation	Capped	Incremental	Total	Capped	Incremental	Total
Service Charge \$ per month	\$150.00	\$0.00	\$150.00	\$150.00	\$0.00	\$150.00
Facilities Charge \$ per kW (1)	\$5.00	\$0.36	\$5.36	\$5.00	\$0.36	\$5.36
Supplemental Capacity Charge \$ per kW (2)						
High Peak Period	\$4.70	\$0.00	\$4.70	\$4.25	\$0.00	\$4.25
Low Peak Period	\$3.25	\$0.00	\$3.25	\$0.00	\$0.00	\$0.00
Base Period	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Energy Charge - \$ per kWh						
High Peak Period	\$0.04679	\$0.01643	\$0.06322	\$0.04045	\$0.01643	\$0.05688
Low Peak Period	\$0.03952	\$0.01643	\$0.05595	\$0.04045	\$0.01643	\$0.05688
Base Period	\$0.01879	\$0.01643	\$0.03522	\$0.02252	\$0.01643	\$0.03895
Backup Capacity Charge \$ per kWh (3)						
High Peak Period	\$0.14035	\$0.01562	\$0.15597	\$0.00000	\$0.00000	\$0.00000
Low Peak Period	\$0.03838	\$0.00427	\$0.04265	\$0.00000	\$0.00000	\$0.00000
Base Period	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Elements Only in Capped Ordinance						
ECA \$/Kwh	\$0.05690	\$0.00000	\$0.05690	\$0.05690	\$0.00000	\$0.05690
ESA \$/kW	\$0.46	\$0.00	\$0.46	\$0.46	\$0.00	\$0.46
RCA \$/kW	\$0.96	\$0.00	\$0.96	\$0.96	\$0.00	\$0.96
Elements Only in Incremental Ordinance						
VEA - per kWh*					•	
CRPSEA - per kWh*	Defeate AD	\\/\D ==== . Ab=t Lla .	Dawer Dates	Variable France	Castona and Daliability Co	
VRPSEA - per kWh*	Reier to www.LAD			≻variabie Energy y Electric Adjustn	Factors and Reliability Co	ost Adjustment
IRCA - per kW**		ractoriord	uneni Quarteri	y Electric Adjustri	ieni raciois	
IRCA - per kWh**						
Reactive Energy Charge as Per A-2-B						
Energy Credit (4)						

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

High Peak Period: 1:00 p.m. - 5:00 p.m., Monday through Friday

Low Peak Period: 10:00 a.m. - 1:00 p.m., Monday through Friday, and 5:00 p.m. - 8:00 p.m., Monday through Friday.

Base Period: 8:00 p.m. – 10:00 a.m., Monday through Friday, all day Saturday and Sunday.

(1) The Facilities Charge shall be based on the largest of:

The highest actual demand level recorded for energy delivered by the Department energy or the energy exported to the Department in the last 12-months at the Service Point.

(2) The Supplemental Capacity Charge is based upon the Supplemental Demand and the charges are related to the cost of the facilities necessary to supply supplemental services to the customer Supplemental Demand is the Maximum Coincident Demand per Rating Period, less the maximum measured customer generation demand in the respective Rating Period, but never less than zero.

- (3) The Backup Capacity Charge is based upon Backup Energy. For each billing period, Backup Energy is the energy that would have been generated by the customer's generator(s) in each Rating Period (High Peak, Low Peak, Base). Backup Energy is applicable when both the following conditions exist: 1.) Delivered energy as measured by the billing meter over a fifteen minute interval at the Service Point is greater than Supplemental Demand during any Rating Period within the billing month;
- 2.) Demand at the output point of the customer's generator as measured by the unit meter over a fifteen minute interval must be less than the Maximum Generation Demand during any Rating Period within the billing month.
- (4) Energy Credit as per General Conditions of capped ordinance CG-2.
- *This value will be computed quarterly in accordance with the incremental electric rate ordinance.
- **This value will be computed annually in accordance with the incremental electric rate ordinance.

Customer Generation, Primary Service (4.8 kV) CG-2(C) Eligibility

Applicable to customers who generate either to sell Excess Energy to the Department and/or to serve their own electricity requirements but have the Department provide Electric Service including supplemental and backup power.

This rate is available to Rate A customers and is designed to support new customer generation and encourage clean on-site generation. Rate C is available to customers whose total Rated Generation Capacity located at a customer facility is less than 25 percent of the Maximum Coincident Demand and less than 1 MW. To qualify for this rate, each customer on-site generation unit shall have been installed and/or converted on/after January 1, 2001 to emit no more than 0.5 pounds/MWH of nitrous oxides. Such emission limit must be maintained to continue to qualify. Verification as the Department determines shall be provided. Applicable when both the following conditions exist:

- (1) Any Electric Service provided by the Department where a customer-owned electrical generating facility is interconnected with the Department's system for Parallel Operation and in compliance with the Department's Rules.
- (2) Loads that are served from the Primary Distribution System and which would normally be served under General Service Schedules A-1 and A-2. Not applicable to:
- (1) Any person or entity that is a utility or a "Public Utility" as defined by the Public Utilities Code, including Sections 216 and 9604.
- (2) Customer-owned electrical generating facilities interconnected with the Department System for Momentary Interconnection.

Monthly rates beginning July 1, 2019		Season			Season	
Primary Service (4.8 kV) CG-2(C)		- Sep.	Total		- May	T-4-1
Customer Generation	Capped	Incremental	Total	Capped	Incremental	Total
Service Charge \$ per month	\$28.00	\$0.00	\$28.00	\$28.00	\$0.00	\$28.00
Facilities Charge \$ per kW (1)	\$5.00	\$0.36	\$5.36	\$5.00	\$0.36	\$5.36
Demand Charge \$ per kW (2)						
High Peak Period	\$9.00	\$1.00	\$10.00	\$4.25	\$0.50	\$4.75
Low Peak Period	\$3.25	\$0.50	\$3.75	\$0.00	\$0.00	\$0.00
Base Period	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Energy Charge - \$ per kWh						
High Peak Period	\$0.04679	\$0.01643	\$0.06322	\$0.04045	\$0.01643	\$0.05688
Low Peak Period	\$0.03952	\$0.01643	\$0.05595	\$0.04045	\$0.01643	\$0.05688
Base Period	\$0.01879	\$0.01643	\$0.03522	\$0.02252	\$0.01643	\$0.03895
Electric Vehicle Discount \$	-\$0.02500	\$0.00000	-\$0.02500	-\$0.02500	\$0.00000	-\$0.02500
Elements Only in Capped Ordinance						
ECA \$/Kwh	\$0.05690	\$0.00000	\$0.05690	\$0.05690	\$0.00000	\$0.05690
ESA \$/kW	\$0.46	\$0.00	\$0.46	\$0.46	\$0.00	\$0.46
RCA \$/kW	\$0.96	\$0.00	\$0.96	\$0.96	\$0.00	\$0.96
Elements Only in Incremental Ordinance						
VEA - per kWh*						
CRPSEA - per kWh*	Defer to ununu	LADMD som - Abou	t I la . Dawar Da	too - Vorioble End	ray Costoro and Daliah	ility Coot
VRPSEA - per kWh*	Refer to www	Adjustment Factor			ergy Factors and Reliab	onity Cost
IRCA - per kW**		Adjustment Factor	ioi current Qua	interly Electric Adju	ustrient Factors	
IRCA - per kWh**						
Reactive Energy Charge as Per A-2-B						
Energy Credit (3)						

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

High Peak Period: 1:00 p.m. - 5:00 p.m., Monday through Friday

Low Peak Period: 10:00 a.m. - 1:00 p.m., Monday through Friday, and 5:00 p.m. - 8:00 p.m., Monday through Friday.

Base Period: 8:00 p.m. - 10:00 a.m., Monday through Friday, all day Saturday and Sunday.

(1) The Facilities Charge shall be based on the largest of:

The highest actual demand level recorded for energy delivered by the Department or the energy exported to the Department in the last 12-months at the Service Point. (2) The maximum delivered demand at the Service Point.

(3) Energy Credit as per General Conditions of capped ordinance CG-2.

*This value will be computed quarterly in accordance with the incremental electric rate ordinance.

**This value will be computed annually in accordance with the incremental electric rate ordinance.

Customer Generation, Primary Service (4.8 kV) CG-2(D) Eligibility

Applicable to customers who generate either to sell Excess Energy to the Department and/or to serve their own electricity requirements but have the Department provide Electric Service including supplemental and backup power.

Rate D is an optional rate for customers receiving service under the Schedule CG-2. Rate D is available to Rate A customers. This optional rate D is for those customers who have demonstrated that they have the capability to reduce load during Department system conditions including, but not limited to, high system peaks, low generation, high market prices, temperature, and system contingencies.

Applicable when both the following conditions exist:

- (1) Any Electric Service provided by the Department where a customer-owned electrical generating facility is interconnected with the Department's system for Parallel Operation and in compliance with the Department's Rules.
- (2) Loads that are served from the Primary Distribution System and which would normally be served under General Service Schedules A-1 and A-2. Not applicable to:
- (1) Any person or entity that is a utility or a "Public Utility" as defined by the Public Utilities Code, including Sections 216 and 9604.
- (2) Customer-owned electrical generating facilities interconnected with the Department System for Momentary Interconnection.

Monthly rates beginning July 1, 2019	High Season <u>June - Sep.</u>			Low Season <u>Oct May</u>		
Primary Service(4.8kV) CG-2(D) Customer Generation	Capped	Incremental	Total	Capped	Incremental	Total
Service Charge \$ per month	\$150.00	\$0.00	\$150.00	\$150.00	\$0.00	\$150.00
Facilities Charge \$ per kW (1)	\$5.00	\$0.36	\$5.36	\$5.00	\$0.36	\$5.36
Supplemental Capacity Charge \$ per kW (2)					·	•
High Peak Period	\$4.25	\$0.00	\$4.25	\$4.25	\$0.00	\$4.25
Low Peak Period	\$3.25	\$0.00	\$3.25	\$0.00	\$0.00	\$0.00
Base Period	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Energy Charge - \$ per kWh						
High Peak Period	\$0.04679	\$0.01643	\$0.06322	\$0.04045	\$0.01643	\$0.05688
Low Peak Period	\$0.03952	\$0.01643	\$0.05595	\$0.04045	\$0.01643	\$0.05688
Base Period	\$0.01879	\$0.01643	\$0.03522	\$0.02252	\$0.01643	\$0.03895
Backup Capacity Charge \$ per kWh (3)						
High Peak Period	\$0.14035	\$0.01562	\$0.15597	\$0.00000	\$0.00000	\$0.00000
Low Peak Period	\$0.03838	\$0.00427	\$0.04265	\$0.00000	\$0.00000	\$0.00000
Base Period	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Alert Period Energy Charge \$ per kWh (4)						
High Peak Period	\$0.14699	\$0.00000	\$0.14699	\$0.04045	\$0.01643	\$0.05688
Low Peak Period	\$0.08633	\$0.00000	\$0.08633	\$0.04045	\$0.01643	\$0.05688
Base Period	\$0.01879	\$0.01643	\$0.03522	\$0.02252	\$0.01643	\$0.03895
Elements Only in Capped Ordinance						
ECA \$/Kwh	\$0.05690	\$0.00000	\$0.05690	\$0.05690	\$0.00000	\$0.05690
ESA \$/kW	\$0.46	\$0.00	\$0.46	\$0.46	\$0.00	\$0.46
RCA \$/kW	\$0.96	\$0.00	\$0.96	\$0.96	\$0.00	\$0.96
Elements Only in Incremental Ordinance						
VEA - per kWh*	•	-	-	-	•	
CRPSEA - per kWh*	D - f f A D\	A/D Al	D D-4 \	/adable Feeder F		A -II:
VRPSEA - per kWh*	Reier to www.LAD\			/ariable Energy Fa Electric Adjustmer	actors and Reliability C	osi Adjustment
IRCA - per kW**		Factor for cu	neni Quarteny	Electric Adjustmen	IL FACIOIS	
IRCA - per kWh**						
Reactive Energy Charge as Per A-2-B						
Energy Credit (5)						

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

High Peak Period: 1:00 p.m. - 5:00 p.m., Monday through Friday

Low Peak Period: 10:00 a.m. - 1:00 p.m., Monday through Friday, and 5:00 p.m. - 8:00 p.m., Monday through Friday.

Base Period: 8:00 p.m. - 10:00 a.m., Monday through Friday, all day Saturday and Sunday.

(1)The Facilities Charge shall be based on the largest of:

The highest actual demand level recorded for energy delivered by the Department or the energy exported to the Department in the last 12-months at the Service Point.

(2) The Supplemental Capacity Charge is based upon the Supplemental Demand and the charges are related to the cost of the facilities necessary to supply supplemental services to the customer excluding costs that are recovered separately in the Facilities Charge.

Supplemental Demand is the Maximum Coincident Demand per Rating Period, less the maximum measured customer generation demand in the respective Rating Period, but never less than zero.

- (3) The Backup Capacity Charge is based upon Backup Energy. For each billing period, Backup Energy is the energy that would have been generated by the customer's generator(s) in each Rating Period (High Peak, Low Peak, Base). Backup Energy is applicable when both the following conditions exist: 1.) Delivered energy as measured by the billing meter over a fifteen minute interval at the Service Point is greater than Supplemental Demand during any Rating Period within the billing month; 2.) Demand at the output point of the customer's generator as measured by the unit meter over a fifteen minute interval must be less than the Maximum Generation Demand during any Rating Period within the billing month.
- (4) Customers receiving service under Rate D are expected to reduce load. For excess energy consumption during an Alert Period, the customer shall pay the Alert Period Energy Charge.
- (5) Energy Credit as per General Conditions of capped ordinance CG-2.
- *This value will be computed quarterly in accordance with the incremental electric rate ordinance.

^{**}This value will be computed annually in accordance with the incremental electric rate ordinance.

Customer Generation, Primary Service (4.8 kV) CG-2(E)

Eligibility

Applicable to customers who generate either to sell Excess Energy to the Department and/or to serve their own electricity requirements but have the Department provide Electric Service including supplemental and backup power.

Rates E is an optional rate for customers receiving service under the Schedule CG-2. Rate E is available to Rate C customers. This optional rate E is for those customers who have demonstrated that they have the capability to reduce load during Department system conditions including, but not limited to, high system peaks, low generation, high market prices, temperature, and system contingencies.

- (1) Any Electric Service provided by the Department where a customer-owned electrical generating facility is interconnected with the Department's system for Parallel Operation and in compliance with the Department's Rules.
- (2) Loads that are served from the Primary Distribution System and which would normally be served under General Service Schedules A-1 and A-2. Not applicable to:
- (1) Any person or entity that is a utility or a "Public Utility" as defined by the Public Utilities Code, including Sections 216 and 9604.
- (2) Customer-owned electrical generating facilities interconnected with the Department System for Momentary Interconnection

Monthly rates beginning July 1, 2019 Primary Service (4.8 kV) CG-2(E)	J -	High Season <u>June - Sep.</u>		Low Season <u>Oct May</u>			
Customer Generation	Capped	Incremental	Total	Capped	Incremental	Total	
Service Charge \$ per month	\$150.00	\$0.00	\$150.00	\$150.00	\$0.00	\$150.00	
Facilities Charge \$ per kW (1)	\$5.00	\$0.36	\$5.36	\$5.00	\$0.36	\$5.36	
Demand Charge \$ per kW (2)							
High Peak Period	\$4.25	\$0.50	\$4.75	\$4.25	\$0.50	\$4.75	
Low Peak Period	\$3.25	\$0.50	\$3.75	\$0.00	\$0.00	\$0.00	
Base Period	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Energy Charge - \$ per kWh							
High Peak Period	\$0.04679	\$0.01643	\$0.06322	\$0.04045	\$0.01643	\$0.05688	
Low Peak Period	\$0.03952	\$0.01643	\$0.05595	\$0.04045	\$0.01643	\$0.05688	
Base Period	\$0.01879	\$0.01643	\$0.03522	\$0.02252	\$0.01643	\$0.03895	
Electric Vehicle Discount \$	-\$0.02500	\$0.00000	-\$0.02500	-\$0.02500	\$0.00000	-\$0.02500	
Alert Period Energy Charge \$ per kWh (3)							
High Peak Period	\$3.00150	\$0.00000	\$3.00150	\$0.04045	\$0.01643	\$0.05688	
Low Peak Period	\$1.05840	\$0.00000	\$1.05840	\$0.04045	\$0.01643	\$0.05688	
Base Period	\$0.01879	\$0.01643	\$0.03522	\$0.02252	\$0.01643	\$0.03895	
Elements Only in Capped Ordinance							
ECA \$/Kwh	\$0.05690	\$0.00000	\$0.05690	\$0.05690	\$0.00000	\$0.05690	
ESA \$/kW	\$0.46	\$0.00	\$0.46	\$0.46	\$0.00	\$0.46	
RCA \$/kW	\$0.96	\$0.00	\$0.96	\$0.96	\$0.00	\$0.96	
Elements Only in Incremental Ordinance							
VEA - per kWh*	-				-		
CRPSEA - per kWh*	Pofor to want	LADMP com > About	He > Dower Do	toc >\/ariable Enc	rgy Factors and Reliab	sility Cost	
VRPSEA - per kWh*	IVEIGI 10 MMM.					niity Cost	
IRCA - per kW**	Adjustment Factor for current Quarterly Electric Adjustment Factors						
IRCA - per kWh**							
Reactive Energy Charge as Per A-2-B							
Energy Credit (4)							

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

High Peak Period: 1:00 p.m. - 5:00 p.m., Monday through Friday

Low Peak Period: 10:00 a.m. - 1:00 p.m., Monday through Friday, and 5:00 p.m. - 8:00 p.m., Monday through Friday.

Base Period: 8:00 p.m. – 10:00 a.m., Monday through Friday, all day Saturday and Sunday.

(1) The Facilities Charge shall be based on the largest of:

The highest actual demand level recorded for energy delivered by the Department or the energy exported to the Department in the last 12-months at the Service Point. (2) The maximum Department-delivered demand at the Service Point.

- (3) Customers receiving service under Rate E are expected to reduce load. For excess energy consumption during an Alert Period, the customer shall pay the Alert Period Energy Charge.
- (4) Energy Credit as per General Conditions of capped ordinance CG-2.
- *This value will be computed quarterly in accordance with the incremental electric rate ordinance.
- **This value will be computed annually in accordance with the incremental electric rate ordinance.

Actual customer bills are determined by the existing electric rate ordinance, for which billing has been capped, plus the new incremental electric rate ordinance.

The following is intended only as a summary of the two ordinances' rates for customers and is not intended to modify the ordinances:

Customer Generation, Subtransmission (34.5 kV) CG-3(A)

Eliaibility

Applicable to customers who generate either to sell Excess Energy to the Department and/or to serve their own electricity requirements but have the Department provide Electric Service including supplemental and backup power.

Applicable when both the following conditions exist:

- (1) Any Electric Service provided by the Department where a customer-owned electrical generating facility is interconnected with the Department's system for Parallel Operation and in compliance with the Department's Rules.
- (2) Loads that are served from the Primary Distribution System and which would normally be served under General Service Schedules A-1 and A-2. Not applicable to:
- (1) Any person or entity that is a utility or a "Public Utility" as defined by the Public Utilities Code, including Sections 216 and 9604.
- (2) Customer-owned electrical generating facilities interconnected with the Department System for Momentary Interconnection.

Monthly rates beginning July 1, 2019		Season - <u>Sep.</u>			/ Season <u>t May</u>	
Subtransmission (34.5 kV) CG-3(A) Customer Generation	Capped	Incremental	Total	Capped	Incremental	Total
Service Charge \$ per month	\$150.00	\$0.00	\$150.00	\$150.00	\$0.00	\$150.00
Facilities Charge \$ per kW (1)	\$4.00	\$0.56	\$4.56	\$4.00	\$0.56	\$4.56
Supplemental Capacity Charge \$ per kW (2)						
High Peak Period	\$5.50	\$0.00	\$5.50	\$4.00	\$0.00	\$4.00
Low Peak Period	\$3.00	\$0.00	\$3.00	\$0.00	\$0.00	\$0.00
Base Period	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Energy Charge - \$ per kWh						
High Peak Period	\$0.04390	\$0.01601	\$0.05991	\$0.03863	\$0.01601	\$0.05464
Low Peak Period	\$0.03764	\$0.01601	\$0.05365	\$0.03863	\$0.01601	\$0.05464
Base Period	\$0.01755	\$0.01601	\$0.03356	\$0.02197	\$0.01601	\$0.03798
Backup Capacity Charge \$ per kWh (3)						
High Peak Period	\$0.13110	\$0.01459	\$0.14569	\$0.00000	\$0.00000	\$0.00000
Low Peak Period	\$0.03220	\$0.00358	\$0.03578	\$0.00000	\$0.00000	\$0.00000
Base Period	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Elements Only in Capped Ordinance						
ECA \$/Kwh	\$0.05690	\$0.00000	\$0.05690	\$0.05690	\$0.00000	\$0.05690
ESA \$/kW	\$0.46	\$0.00	\$0.46	\$0.46	\$0.00	\$0.46
RCA \$/kW	\$0.96	\$0.00	\$0.96	\$0.96	\$0.00	\$0.96
Elements Only in Incremental Ordinance						
VEA - per kWh*	-				=======================================	
CRPSEA - per kWh*	Defer to warm	LADWD com - About	Llo - Dower De	otoo - Mariabla E	nergy Factors and Relia	shility Coot
VRPSEA - per kWh*	Keiel IO WWW.	Adjustment Factor			0,	ability COSt
IRCA - per kW**		Aujustinent Factor	ioi cuitetti Qua	arterry Electric A	ujusimeni raciois	
IRCA - per kWh**						
Reactive Energy Charge as Per A-3(A)						
Energy Credit (4)						

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

High Peak Period: 1:00 p.m. - 5:00 p.m., Monday through Friday

Low Peak Period: 10:00 a.m. - 1:00 p.m., Monday through Friday, and 5:00 p.m. - 8:00 p.m., Monday through Friday.

Base Period: 8:00 p.m. - 10:00 a.m., Monday through Friday, all day Saturday and Sunday.

(1) The Facilities Charge shall be based on the largest of:

- (2) The Supplemental Capacity Charge is based upon the Supplemental Demand and the charges are related to the cost of the facilities
- Supplemental Demand is the Maximum Coincident Demand per Rating Period, less the maximum measured customer generation demand in the respective Rating Period, but never less than zero.
- (3) The Backup Capacity Charge is based upon Backup Energy. For each billing period, Backup Energy is the energy that would have been generated by the customer's generator(s) in each Rating Period (High Peak, Low Peak, Base). Backup Energy is applicable when both the following conditions exist: 1.) Delivered energy as measured by the billing meter over a fifteen minute interval at the Service Point is greater than Supplemental Demand during any Rating Period within the billing month; 2.) Demand at the output point of the customer's generator as measured by the unit meter over a fifteen minute interval must be less than the Maximum Generation Demand during any Rating Period within the billing month.
- (4) Energy Credit as per General Conditions of capped ordinance CG-3.
- *This value will be computed quarterly in accordance with the incremental electric rate ordinance.
- **This value will be computed annually in accordance with the incremental electric rate ordinance.

Customer Generation, Subtransmission (34.5 kV) CG-3(C) Eligibility

Applicable to customers who generate either to sell Excess Energy to the Department and/or to serve their own electricity requirements but have the Department provide Electric Service including supplemental and backup power.

This rate is available to Rate A customers and is designed to support new customer generation and encourage clean on-site generation. Rate C is available to customers whose total Rated Generation Capacity located at a customer facility is less than 25 percent of the Maximum Coincident Demand and less than 1 MW. To qualify for this rate, each customer on-site generation unit shall have been installed and/or converted on/after January 1, 2001 to emit no more than 0.5 pounds/MWH of nitrous oxides. Such emission limit must be maintained to continue to qualify. Verification as the Department determines shall be provided. Applicable when both the following conditions exist:

- (1) Any Electric Service provided by the Department where a customer-owned electrical generating facility is interconnected with the Department's system for Parallel Operation and in compliance with the Department's Rules.
- (2) Loads that are served from the Primary Distribution System and which would normally be served under General Service Schedules A-1 and A-2. Not applicable to:
- (1) Any person or entity that is a utility or a "Public Utility" as defined by the Public Utilities Code, including Sections 216 and 9604.
- (2) Customer-owned electrical generating facilities interconnected with the Department System for Momentary Interconnection.

Monthly rates beginning July 1, 2019	High Season <u>June - Sep.</u>			Low Season <u>Oct May</u>		
Customer Generation, CG-3(C) Subtransmission (34.5kV)	Capped	Incremental	Total	Capped	Incremental	Total
Service Charge \$ per month	\$75.00	\$0.00	\$75.00	\$75.00	\$0.00	\$75.00
Facilities Charge \$ per kW (1)	\$4.00	\$0.56	\$4.56	\$4.00	\$0.56	\$4.56
Demand Charge \$ per kW (2)						
High Peak Period	\$9.00	\$0.70	\$9.70	\$4.00	\$0.30	\$4.30
Low Peak Period	\$3.00	\$0.30	\$3.30	\$0.00	\$0.00	\$0.00
Base Period	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Energy Charge - \$ per kWh						
High Peak Period	\$0.04390	\$0.01601	\$0.05991	\$0.03863	\$0.01601	\$0.05464
Low Peak Period	\$0.03764	\$0.01601	\$0.05365	\$0.03863	\$0.01601	\$0.05464
Base Period	\$0.01755	\$0.01601	\$0.03356	\$0.02197	\$0.01601	\$0.03798
Electric Vehicle Discount \$	-\$0.02500	\$0.00000	-\$0.02500	-\$0.02500	\$0.00000	-\$0.02500
Elements Only in Capped Ordinance						
ECA \$/Kwh	\$0.05690	\$0.00000	\$0.05690	\$0.05690	\$0.00000	\$0.05690
ESA \$/kW	\$0.46	\$0.00	\$0.46	\$0.46	\$0.00	\$0.46
RCA \$/kW	\$0.96	\$0.00	\$0.96	\$0.96	\$0.00	\$0.96
Elements Only in Incremental Ordinance						
VEA - per kWh*	i	-		-		
CRPSEA - per kWh*	D - f t A D)	A/D Ab+11- 1	D D-4 \	/		D = -4 A =104
VRPSEA - per kWh*	Refer to www.LADV				actors and Reliability (Jost Adjustment
IRCA - per kW**	1	ractor for cu	neni Quarteriy	Electric Adjustme	ni raciois	
IRCA - per kWh**						
Reactive Energy Charge as Per A-3-A						
Energy Credit (4)						

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

High Peak Period: 1:00 p.m. - 5:00 p.m., Monday through Friday

Low Peak Period: 10:00 a.m. – 1:00 p.m., Monday through Friday, and 5:00 p.m. – 8:00 p.m., Monday through Friday.

Base Period: 8:00 p.m. - 10:00 a.m., Monday through Friday, all day Saturday and Sunday.

(1) The Facilities Charge shall be based on the largest of:

- (2) The maximum delivered demand at the Service Point.
- (3) Energy Credit as per General Conditions of capped ordinance CG-3.
- *This value will be computed quarterly in accordance with the incremental electric rate ordinance.
- **This value will be computed annually in accordance with the incremental electric rate ordinance.

Customer Generation, Subtransmission (34.5 kV) CG-3(D)

Eligibility

Applicable to customers who generate either to sell Excess Energy to the Department and/or to serve their own electricity requirements but have the Department provide Electric Service including supplemental and backup power.

Rates D is an optional rate for customers receiving service under the Schedule CG-3. Rate D is available to Rate A customers. This optional rate D is for those customers who have demonstrated that they have the capability to reduce load during Department system conditions including, but not limited to, high system peaks, low generation, high market prices, temperature, and system contingencies.

Applicable when both the following conditions exist:

- (1) Any Electric Service provided by the Department where a customer-owned electrical generating facility is interconnected with the Department's system for Parallel Operation and in compliance with the Department's Rules.
- (2) Loads that are served from the Primary Distribution System and which would normally be served under General Service Schedules A-1 and A-2. Not applicable to:
- (1) Any person or entity that is a utility or a "Public Utility" as defined by the Public Utilities Code, including Sections 216 and 9604.
- (2) Customer-owned electrical generating facilities interconnected with the Department System for Momentary Interconnection.

Monthly rates beginning July 1, 2019	High Season			Low S		
Subtransmission (34.5 kV) CG-3(D)	June	- Sep.		Oct.		
Customer Generation	Capped	Incremental	Total	Capped	Incremental	Total
Service Charge \$ per month	\$150.00	\$0.00	\$150.00	\$150.00	\$0.00	\$150.00
Facilities Charge \$ per kW (1)	\$4.00	\$0.56	\$4.56	\$4.00	\$0.56	\$4.56
Supplemental Capacity Charge \$ per kW (2)						
High Peak Period	\$4.00	\$0.00	\$4.00	\$4.00	\$0.00	\$4.00
Low Peak Period	\$3.00	\$0.00	\$3.00	\$0.00	\$0.00	\$0.00
Base Period	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Energy Charge - \$ per kWh						
High Peak Period	\$0.04390	\$0.01601	\$0.05991	\$0.03863	\$0.01601	\$0.05464
Low Peak Period	\$0.03764	\$0.01601	\$0.05365	\$0.03863	\$0.01601	\$0.05464
Base Period	\$0.01755	\$0.01601	\$0.03356	\$0.02197	\$0.01601	\$0.03798
Backup Capacity Charge \$ per kWh (3)						
High Peak Period	\$0.13110	\$0.01562	\$0.14672	\$0.00000	\$0.00000	\$0.00000
Low Peak Period	\$0.03220	\$0.00427	\$0.03647	\$0.00000	\$0.00000	\$0.00000
Base Period	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Alert Period Energy Charge \$ per kWh (4)						
High Peak Period	\$0.64437	\$0.00000	\$0.64437	\$0.03863	\$0.01601	\$0.05464
Low Peak Period	\$0.18512	\$0.00000	\$0.18512	\$0.03863	\$0.01601	\$0.05464
Base Period	\$0.01755	\$0.01601	\$0.03356	\$0.02197	\$0.01601	\$0.03798
Elements Only in Capped Ordinance						
ECA \$/Kwh	\$0.05690	\$0.00000	\$0.05690	\$0.05690	\$0.00000	\$0.05690
ESA \$/kW	\$0.46	\$0.00	\$0.46	\$0.46	\$0.00	\$0.46
RCA \$/kW	\$0.96	\$0.00	\$0.96	\$0.96	\$0.00	\$0.96
Elements Only in Incremental Ordinance	, , , , ,			,		
VEA - per kWh*						
CRPSEA - per kWh*	D - (1	LADWD Al	. He Danie D	-1 Madable E	F I D. l'	
VRPSEA - per kWh*	Reier to www				ergy Factors and Reliab	ollity Cost
IRCA - per kW**	Adjustment Factor for current Quarterly Electric Adjustment Factors					
IRCA - per kWh**						
Reactive Energy Charge as Per A-3-A						
Energy Credit (5)						

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

High Peak Period : 1:00 p.m. - 5:00 p.m., Monday through Friday

Low Peak Period: 10:00 a.m. - 1:00 p.m., Monday through Friday, and 5:00 p.m. - 8:00 p.m., Monday through Friday.

Base Period: 8:00 p.m. – 10:00 a.m., Monday through Friday, all day Saturday and Sunday.

(1) The Facilities Charge shall be based on the largest of:

- (2) The Supplemental Capacity Charge is based upon the Supplemental Demand and the charges are related to the cost of the facilities Supplemental Demand is the Maximum Coincident Demand per Rating Period, less the maximum measured customer generation demand in the respective Rating Period, but never less than zero.
- (3) The Backup Capacity Charge is based upon Backup Energy. For each billing period, Backup Energy is the energy that would have been generated by the customer's generator(s) in each Rating Period (High Peak, Low Peak, Base). Backup Energy is applicable when both the following conditions exist: 1.) Delivered energy as measured by the billing meter over a fifteen minute interval at the Service Point is greater than Supplemental Demand during any Rating Period within the billing month; 2.) Demand at the output point of the customer's generator as measured by the unit meter over a fifteen minute interval must be less than the Maximum Generation Demand during any Rating Period within the billing month.
- (4) Customers receiving service under Rate D are expected to reduce load. For excess energy consumption during an Alert Period, the customer shall pay the Alert Period Energy Charge.
- (5) Energy Credit as per General Conditions of capped ordinance CG-3.
- *This value will be computed quarterly in accordance with the incremental electric rate ordinance.
- **This value will be computed annually in accordance with the incremental electric rate ordinance.

Customer Generation, Subtransmission (34.5 kV) CG-3(E)

Eligibility

Applicable to customers who generate either to sell Excess Energy to the Department and/or to serve their own electricity requirements but have the Department provide Electric Service including supplemental and backup power.

Rate E is an optional rate for customers receiving service under the Schedule CG-3. Rate E is available to Rate C customers. This optional rate E is for those customers who have demonstrated that they have the capability to reduce load during Department system conditions including, but not limited to, high system peaks, low generation, high market prices, temperature, and system contingencies.

Applicable when both the following conditions exist:

- (1) Any Electric Service provided by the Department where a customer-owned electrical generating facility is interconnected with the Department's system for Parallel Operation and in compliance with the Department's Rules.
- (2) Loads that are served from the Primary Distribution System and which would normally be served under General Service Schedules A-1 and A-2. Not applicable to:
- (1) Any person or entity that is a utility or a "Public Utility" as defined by the Public Utilities Code, including Sections 216 and 9604.
- (2) Customer-owned electrical generating facilities interconnected with the Department System for Momentary Interconnection.

Monthly rates beginning July 1, 2019	High S	Season		Low S	Season	
Subtransmission (34.5 kV) CG-3(E)	June	- Sep.		Oct.	- May	
Customer Generation	Capped	Incremental	Total	Capped	Incremental	Total
Service Charge \$ per month	\$150.00	\$0.00	\$150.00	\$150.00	\$0.00	\$150.00
Facilities Charge \$ per kW (1)	\$4.00	\$0.56	\$4.56	\$4.00	\$0.56	\$4.56
Demand Charge \$ per kW (2)						
High Peak Period	\$4.95	\$0.39	\$5.34	\$4.00	\$0.30	\$4.30
Low Peak Period	\$3.00	\$0.30	\$3.30	\$0.00	\$0.00	\$0.00
Base Period	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Energy Charge - \$ per kWh						
High Peak Period	\$0.04390	\$0.01601	\$0.05991	\$0.03863	\$0.01601	\$0.05464
Low Peak Period	\$0.03764	\$0.01601	\$0.05365	\$0.03863	\$0.01601	\$0.05464
Base Period	\$0.01755	\$0.01601	\$0.03356	\$0.02197	\$0.01601	\$0.03798
Electric Vehicle Discount \$	-\$0.02500	\$0.00000	-\$0.02500	-\$0.02500	\$0.00000	-\$0.02500
Alert Period Energy Charge \$ per kWh (3)						
High Peak Period	\$2.83700	\$0.00000	\$2.83700	\$0.03863	\$0.01601	\$0.05464
Low Peak Period	\$1.20140	\$0.00000	\$1.20140	\$0.03863	\$0.01601	\$0.05464
Base Period	\$0.01755	\$0.01601	\$0.03356	\$0.02197	\$0.01601	\$0.03798
Elements Only in Capped Ordinance						
ECA \$/Kwh	\$0.05690	\$0.00000	\$0.05690	\$0.05690	\$0.00000	\$0.05690
ESA \$/kW	\$0.46	\$0.00	\$0.46	\$0.46	\$0.00	\$0.46
RCA \$/kW	\$0.96	\$0.00	\$0.96	\$0.96	\$0.00	\$0.96
Elements Only in Incremental Ordinance						
VEA - per kWh*		-	-	-	•	
CRPSEA - per kWh*	Defer to warm	LADMD com - About	Ha - Dower De	otoo - Mariabla End	ergy Factors and Relia	hility Coot
VRPSEA - per kWh*	Refer to www	Adjustment Factor			0,	bility Cost
IRCA - per kW**		Aujustinent Factor	ioi cuitetti Qua	arterry Electric Auji	usundiil Fabibis	
IRCA - per kWh**						
Reactive Energy Charge as Per A-3(A)						
Energy Credit (4)						

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

 $High\ Peak\ Period: 1:00\ p.m.-5:00\ p.m.,\ Monday\ through\ Friday$

Low Peak Period: 10:00 a.m. – 1:00 p.m., Monday through Friday, and 5:00 p.m. – 8:00 p.m., Monday through Friday.

Base Period: 8:00 p.m. – 10:00 a.m., Monday through Friday, all day Saturday and Sunday.

(1) The Facilities Charge shall be based on the largest of:

- (2) The maximum delivered demand at the Service Point.
- (3) Customers receiving service under Rate E are expected to reduce Load. For excess energy consumption during an Alert Period, the customer shall pay the Alert Period Energy Charge.
- (4) Energy Credit as per General Conditions of capped ordinance CG-3.
- *This value will be computed quarterly in accordance with the incremental electric rate ordinance.
- **This value will be computed annually in accordance with the incremental electric rate ordinance.