

City of Los Angeles 5th Regional Investors Conference

March 9, 2020

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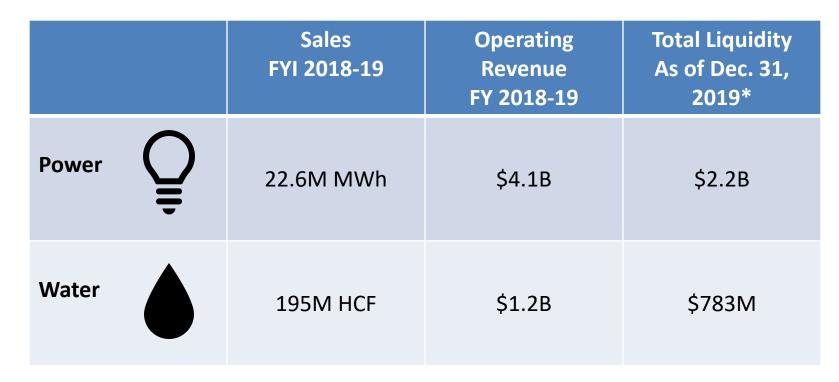
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LADWP is the largest municipal utility in the US Population: 4 million

686,000 water customers

1.5 million power customers

2019 Figures



*Includes unrestricted cash of \$1.6 billion for the Power System and \$730 million for the Water System.

Sustainability Initiatives



100% Renewable Energy by 2045

70% Local Water Supply by 2035





Transition to 100% clean energy





Replace aging infrastructure

Build local water supplies





Expand customer facing automation

Improve customer service, keep rates competitive





Electrify transportation sector

Legal and Policy Mandates

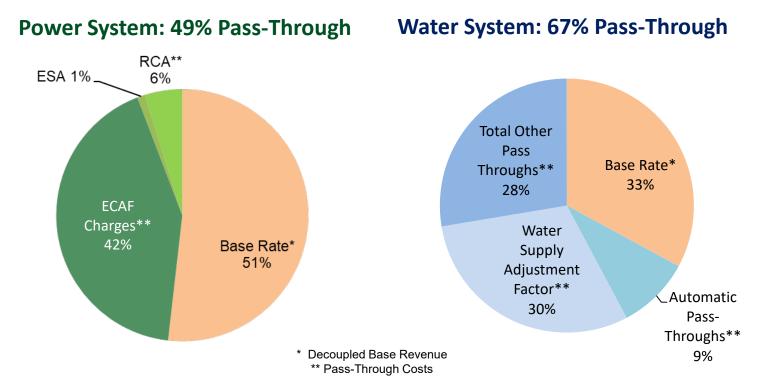


State Mandates for GHGs, Renewables, Wildfire Mitigation, Energy Storage, Water Quality, Once Through Cooling



Green New Deal/Sustainable City pLAn

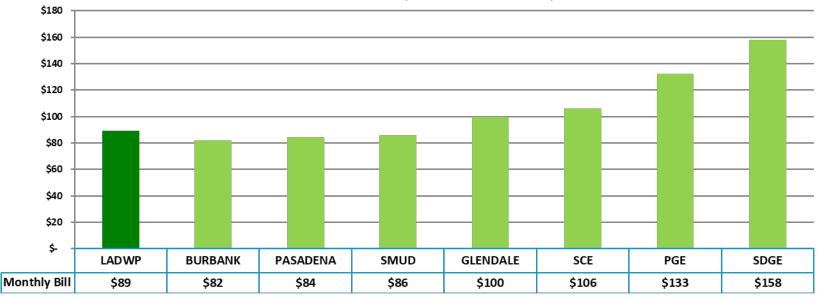
Revenue Composition Under Current Rate Structure



Revenue composition is for fiscal years 2016 through 2019.

Rates Remain Competitive: Residential

Comparative Residential Annualized Power Bills Excluding Tax Based on 500 kWh per Month as of January 2020



Sources: https://www.smud.org/en/Rate-Information/Residential-Rates

https://www.burbankwaterandpower.com/electric/rates-and-charge;

https://ww5.cityofpasadena.net/water-and-power/rates/;

http://www.glendaleca.gov/government/city-departments/glendale-water-and-power/rates;

https://www.sce.com/wps/portal/home/regulatory/tariff-books/rates-pricing-choices;

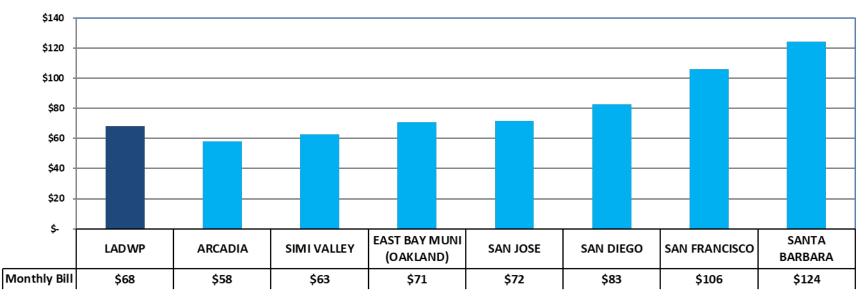
https://www.pge.com/tariffs/assets/pdf/tariffbook/ELEC_SCHEDS_E-1.pdf;

https://www.sdge.com/total-electric-rates;

Rates at other utilities subject to change

Rates Remain Competitive: Residential

Comparative Residential Annualized Water Bills Excluding Tax Based on 10 HCF per Month as of January 2020



Sources: https://www.gswater.com/san-gabriel/;

https://www.gswater.com/simi-valley/;

https://www.ebmud.com/water/water-rates/;

https://www.siwater.com/customer-care/help-information/rates-regulations;

https://www.sandiego.gov/public-utilities/customer-service/water-and-sewer-rates/water;

http://sfwater.org/modules/showdocument.aspx?documentid=7742:

https://www.santabarbaraca.gov/gov/depts/pw/resources/rates/wtrsewer/changes.asp;

Simi Valley and Arcadia Water bills are updated on February 2020. Rates at other utilities subject to change



Power System

Diverse Generation Mix

Diverse mix of resources with net dependable capacity of 123% of peak demand

Department Owned Facilities			Jointly Owned Facilities and Contracted Capacity Rights				
		Net Dep	Net Dependable		Net Dependable		
Type of Fuel	Facilities	(MWs)	(%) ¹	Type of Fuel	Facilities	(MWs)	(%) ¹
Natural Gas	4	3,319	41.2%	Coal (IPP)	1	1,202	14.9%
Large Hydro	1	1,265	15.7%	Natural Gas (Apex)	1	480	6.0%
Renewables	62	300	3.7%	Hydro (Hoover)	1	302	3.7%
				Nuclear (PVNGS)	1	380	4.7%
				Renewables/DG	40,173	813	10.1%
Total	67	4,884	60.6%	Total	40,177	3,177	39.4%

1.As a percentage of all facilities. May not add due to rounding.

2.As of September 30, 2019. Excludes California Department of Water Resources' 120 MW share of net maximum capacity and 53 MW share of net dependable capacity.

3. The Net Dependable for Renewables/DG is based on statistical modeling.

LADWP

Transmission

System





Meeting Green Energy Goals

Carbon Neutral Target of 2050

Eliminating Coal The Department has decommissioned, divested from, or has contracts in place to eliminate coal by 2026

Once-Through Cooling ("OTC")

Will not repower remaining OTC plants Evaluating alternatives, including, but not limited to, transmission, energy storage and other clean energy that will aid in meeting the Department's carbon neutral goals

Energy Efficiency

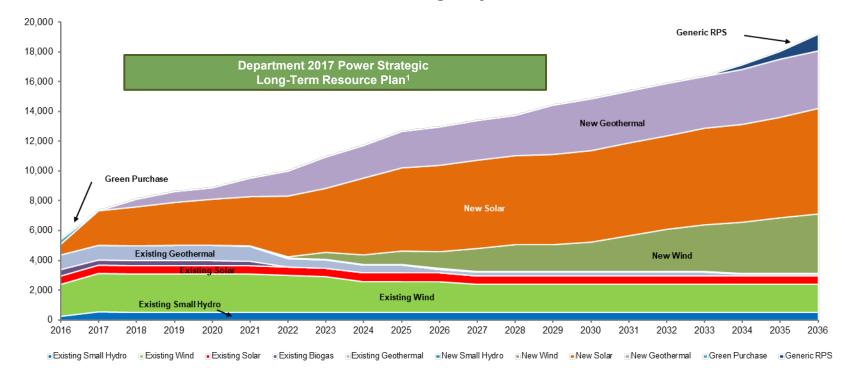
From 2000-2018, the Department estimates it reduced long-term peak demand and consumption by 672 MWs (3,768 GWh of energy savings) Goal of reducing usage by 15% by the end of 2020 compared to 2010 levels

Renewable Targets

Renewables composed 32% of the Department's 2018 energy mix Targeting 60% renewable by 2030 and 100% renewable and zero carbon by 2045 for energy sold to retail end-use customers

Meeting Green Energy Goals

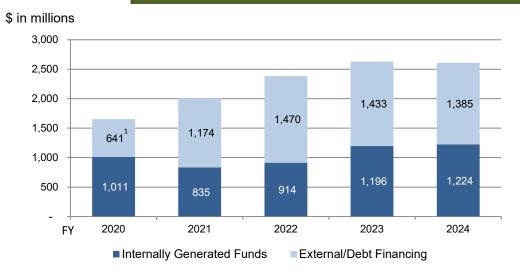
Carbon Neutral Target of 2050



⁺ Based upon 2017 SLTRP (formerly IRP); LADWP is currently working to revise its long-term resource plan that will likely result in increased renewable targets.

Power System Five-Year Capital Improvements Plan \$11.3 Billion Over 5 years

Summary of Power System 5-Year Capital Improvement Program



5-Year Capital Investments	Total	(%)
Power System Reliability Program	\$3,569	31.63%
Supply Transition & Mandates:		
Renewable Portfolio Standard	2,036	18.04%
Rebuild Local Power Plants ²	775	6.87%
Infrastructure:		
Improvements	2,697	23.90%
Energy Efficiency	893	7.91%
Shared Services:		
IT, Facilities, Customer Services,		
Fleet	1,313	11.64%
Total 5-Year Capital Budget	\$11,283	100.00%
Internally Generated Funds	\$5,180	45.9%
External / Debt Financing	\$6,103	54.1%

The Power System Capital Improvement Plan is focused on system reliability, transforming power supply, meeting mandates, and increasing energy efficiency

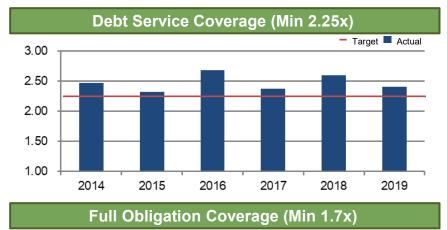
Based on fiscal year 2019 capital improvement budget. Note: Totals may not foot due to rounding.

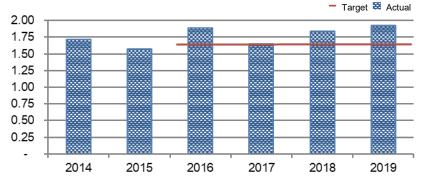
1 Of the \$641 million of debt to be issued in fiscal year 2020, \$525 million has been issued as of December 31, 2019.

2 The budget to rebuild local power plants may be materially impacted by the February 2019 announced decision to phase out Los Angeles Basin stations that utilize Once-Through-Cooling.

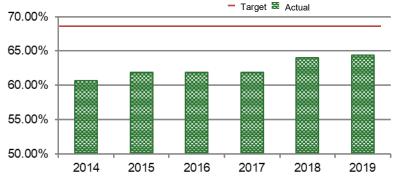
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Financial Overview: Power System Historical Trends



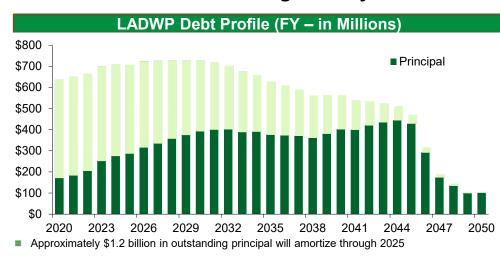




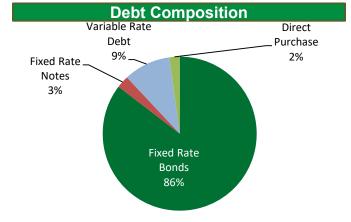


Note: Financial Planning Criteria are subject to ongoing reviews and adjustments by the Board with advice from the Department's financial advisors and were last revised on May 20, 2014.

Financial Overview: Power System Maintains a Conservative Debt Profile Outstanding debt of \$9.79 billion as of December 31, 2019



Bond F As of 3	
Moody's	Aa2
Fitch	AA
S&P	AA-



- Additional \$1.463 billion of take-or-pay obligations related to jointly-owned and capacity rights for generation and transmission facilities
- LADWP has pre-paid \$386.0 million of its IPA debt obligations

Take-or-Pay Obligations	Amount
SCPPA & IPA Projects	\$1.463 bn
IPA Prepayment	(0.386) bn
Net Off BS Debt	\$1.077 bn

Note: Excludes interest subsidy for BABs and CREBs/QECBs; Excludes sinking fund established for Power System 2010 Series C; Power System 2018 Series B amortized based on anticipated rollover; No interest rate swaps or auction rate notes; VRDB bank facilities extended with staggered expiration dates from 2020 through 2023; Interest rates assumed for Variable Rate Bonds: FY 2020 and thereafter: 2.14%. Bond ratings are as of 3/3/20.

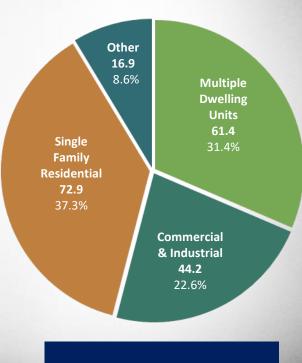
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Water System

Water System FYE 2019 Sales

(Millions of Billing Units of 100 cubic feet)



Total Sales FYE 2019: 195 M billing units of 100 CF

Year Ended June 30, 2019	Customers	%
Single-Family Residential	491,000	71.6%
Multiple Dwelling Units	121,000	17.8%
Commercial and Industrial	66,000	9.6%
Other	8,000	1.0%
Total	686,000	100.0%

Water System's Goals

Commitment to Financial Stability

Management & Boardadopted financial metrics

Strong cash balances

Consistently strong debt service coverage

Maintain Competitive Rates

Cost adjustment factors designed to recover certain costs

Utilize rate increases as appropriate

Commitment to maintaining affordable rates

Maintain Diverse Water Sources

Maintain sources from Los Angeles Aqueduct and Metropolitan Water District of Southern California

Increased use of recycled water and stormwater capture

Clean-up and expand use of groundwater

Sound Management Principles

Maintain and upgrade infrastructure

Ensure future reliability

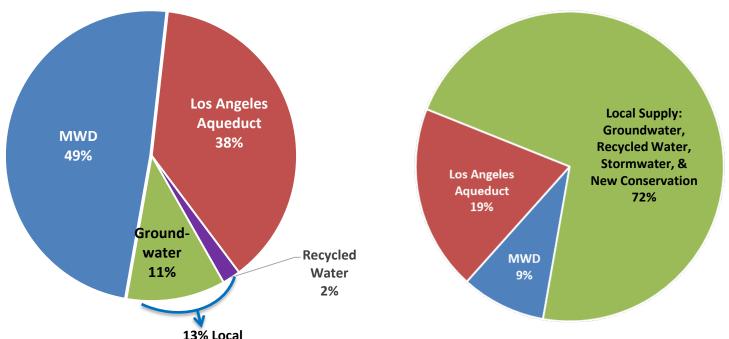
Provide safe, high quality water

Water Resources

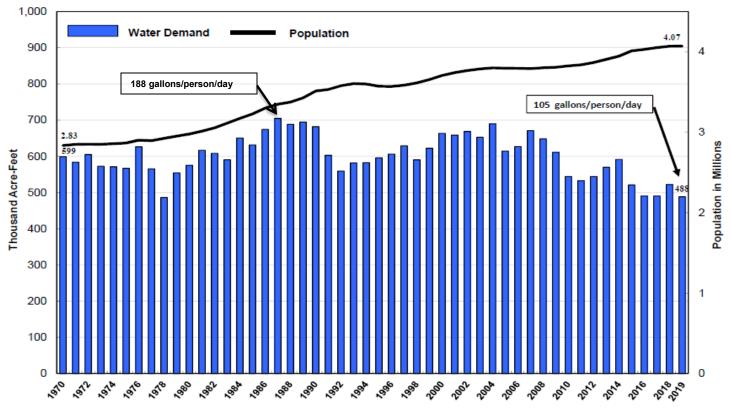


Goal: Source 70% of Water Locally by 2035

Fiscal Year End 2015 - 2019 Average Total Supply: 502,405 AF L.A.'s Green New Deal FY 2039-40 Average Hydrology Total Est. Supply: 675,700 AF



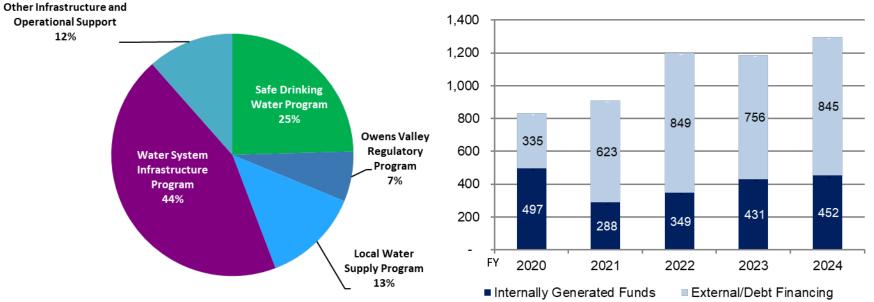
City of Los Angeles Water Use and Population



Fiscal Year Ending June 30

Focus on Infrastructure Replacement

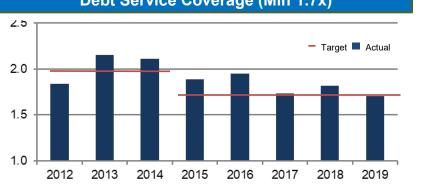
Summary of Water System 5-Year Capital Improvement Plan



\$ in millions

Based on fiscal year 2019 capital improvement budget. Note: Totals may not foot due to rounding.

Financial Overview: Water System Historical Trends

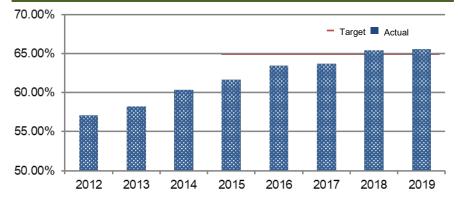


Debt Service Coverage (Min 1.7x)



Days Cash on Hand (Min 150 days)*



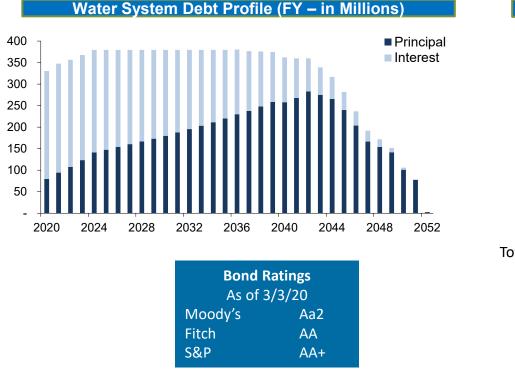


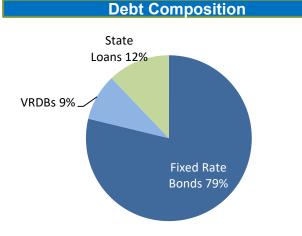
Note: Financial Planning Criteria are subject to ongoing reviews and adjustments by the Board with advice from the Department's financial advisors and were last revised on May 20, 2014. * Prior to FY2016, the Board approved financial metric for minimum cash balance was \$200 million

Financial Overview:

Water System Maintains a Conservative Debt Profile

Outstanding debt of \$5.88 billion as of December 31, 2019





Total: \$5.88 billion

- Total Debt outstanding of \$5.88 billion. Includes \$729.0 million of State Loans.
- No interest rate swaps or auction rate securities;
 VRDB bank facilities extended with staggered expiration dates from 2020 through 2022

Note: Outstanding debt as of December 31, 2019. Excludes interest subsidy for BABs. Bond ratings are as of 3/3/20...

Bond Security Legal Protections

	Power	Water
Source of Payment: Power and Water revenue funds are separate funds established by City Charter in the City Treasury under the control of Board of Commissioners.	\checkmark	\checkmark
Rate Covenant. Board sets rates and charges, subject to approval of City Council as mandated by City Charter, to provide revenues that together with other available funds shall be at least sufficient to pay debt service and operating and maintenance expenses.	\checkmark	\checkmark
Additional Obligations. Adjusted net Income for any 12 consecutive months within 18 consecutive months ending immediately prior to issuance of Additional Parity Obligations shall be at least 1.25 times the Maximum Annual Adjusted Debt Service on all Parity Obligations including proposed bonds.	\checkmark	\checkmark
Transfer to the City. May not exceed the net income of the prior fiscal year or increase Power System debt to total capitalization to exceed 75%.	\checkmark	

LADWP Is Committed to Meeting Operational Needs and Financial Goals

- Diverse power and water sources
- Meet or exceed all regulatory commitments
 - Power: RPS, carbon reduction, other environmental
 - Water: quality, safety, sustainability, environmental
- Continue investing in Water and Power System reliability
- Maintain competitive retail rates and financial stability
- Improve customer service

Upcoming Financing Transactions*

Power System

Week of April 6, 2020 – Approximately \$394 Million Power System 2020 Series A Refunding Bonds

Week of June 15, 2020 – Approximately \$356 Million Power System 2020 Series B Refunding/New Money Bonds

Water System

Week of May 26, 2020 – Approximately \$300 Million Water System 2020 Series A Refunding/New Money Bonds

*Preliminary Subject to change