

Solar Coordinator Tip Sheet

How to Complete the Small System IA Form

This field should reflect all PV contribution **only** – kW AC-CEC. Enter the total solar system information here; this includes any added capacity. This is a required field.

This field should reflect all energy storage or ESS contribution **only** – kWh or nameplate rating(s). Enter the total battery or other storage source system information here. This is a required field.**

For Non-Stationary ESS, This field should reflect all capacity including any/all BESS and F150 components. The F150 capacity does contribute to the kWh storage capacity.

***For AC or DC coupled systems,** the overall system size is determined by the inverter maximum output at unity power factor or AC nameplate.

***For Non-Stationary ESS,** the capacity will not contribute to the kW AC system size. F150 will not contribute aggregate or total combined capacity of all energy sources.

****Please use "0" to represent zero contribution or the absence of a system.**

1. Interconnector intends to own, operate, and maintain a solar-powered electrical generation facility rated _____ kW-AC _____ kW-AC^{CEC} and/or a _____ kW-AC _____ kWh energy storage system (ESS) at the City of Los Angeles Department of Water and Power (LADWP) service address of

(collectively, Electrical Energy Sources) in parallel with LADWP's electric system, and/or Interconnector intends to have an entity or person perform one or both of these functions on Interconnector's behalf at such service address. The total combined capacity of all Electrical Energy Sources is _____ kW-AC.

This field should reflect all energy storage or ESS contribution **only** – kW AC. *Enter the total battery or other storage source system information here; this includes any added capacity. This is a required field.

This field should reflect the LADWP billing address. This is often referred to as the service address. The full address should be entered including any unit or suite numbers. This is a required field.

This field should reflect all PV contribution **only** – kW AC. Enter the total solar system information here; this includes any added capacity. The kW AC ratings are to be the inverter maximum continuous output power (AC) at unity power factor. This is a required field.

The CEC-AC rating is calculated as follows:
CEC-AC Rating = unadjusted panel practical test conditions (PTC) Rating x Number of Panels x Inverter Efficiency

This field should reflect the total combined capacity for all **kW AC** energy sources.

****Please combine the total PV (solar) and ESS (battery or other storage source) system size information here.** This is a required field.

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Attention Project Managers: You **may not** use the Small System Interconnection Agreement if the total combined system size of at least one of all energy sources **exceeds** 30.00 kW AC-CEC.

6. Interconnector understands and accepts that operation of a solar-powered electrical generation facility larger than 30 kW-AC^{CEC} or ESS larger than 30 kW-AC at the service address stated in Section 1 above in parallel with LADWP's electric system **is not authorized by this document**, and, in such event, Interconnector may need to sign a different form of Customer Generation Interconnection Agreement than this.

This field should reflect the signature of the LADWP customer of record **only** – no other signers. “Wet” signatures or **verified** electronically signed signatures are currently accepted. This is a **required** field.

This field should reflect the signature of the legal property owner of record **only** – no other signers. “Wet” signatures or **verified** electronically signed signatures are currently accepted. This is currently an **optional** field.

This field should the printed name (and title in the case of a business entity or trust) of the person who signed above.

The signatory hereto represents that they are appropriately authorized to sign on behalf of Interconnector, **either an LADWP customer or property owner***.

| | |
|------------------------------|------------------------------------|
| Customer Signature: _____ | Property Owner Signature: _____ |
| Customer Name (Print): _____ | Property Owner Name (Print): _____ |
| Date: _____ | Date: _____ |

This field should the printed name (and title in the case of a business entity or trust) of the person who signed above.

This field should reflect the date the form is completed and signed by the customer. This is a required field.

This field should reflect the date the form is completed and signed by the property owner. This is a required field only if signed by the owner.

* Where the customer of LADWP is a Tenant Customer, as defined in LADWP's Net Energy Metering Guidelines, the property owner of the service address above shall also sign as an Interconnector.

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Attention Project Managers: All electronically signed documents **must** include a signature verification confirmation page. If you are unfamiliar with how to produce this audit page please consult your software’s FAQ or Help sections. A verification confirmation page must, at minimum, display the name, email, and other security information of the authorized signatory. A sample has been below included for your reference. Please choose software wisely - not all security features utilized by electronic signature software is created equal. Therefore not all confirmation pages will be accepted due to lack of security protocols used, inconsistent, and/or missing information.



Certificate Of Completion

Envelope Id: [REDACTED] AA8F385FE Status: Completed
 Subject: Complete with DocuSign: system Interconnection.pdf
 Source Envelope:
 Document Pages: 1 Signatures: 1 Envelope Originator:
 Certificate Pages: 1 Initials: 0 [REDACTED]
 AutoNav: Enabled [REDACTED]
 Envelope Stamping: Enabled [REDACTED]
 Time Zone: (UTC-08:00) Pacific Time (US & Canada) [REDACTED]
 IP Address: [REDACTED]

Record Tracking

Status: Original Holder: [REDACTED] Location: DocuSign
 3/2/2023 10:41:38 AM [REDACTED]

Signer Events

[REDACTED]
 Security Level: Email, Account Authentication (None)

Signature

[REDACTED]
 Signature Adoption: Pre-selected Style
 Using IP Address: [REDACTED]

Timestamp

Sent: 3/2/2023 10:43:40 AM
 Resent: 3/3/2023 11:25:42 AM
 Viewed: 3/3/2023 2:35:04 PM
 Signed: 3/3/2023 2:35:21 PM

Electronic Record and Signature Disclosure:
 Not Offered via DocuSign

| In Person Signer Events | Signature | Timestamp |
|------------------------------|------------------|----------------------|
| Editor Delivery Events | Status | Timestamp |
| Agent Delivery Events | Status | Timestamp |
| Intermediary Delivery Events | Status | Timestamp |
| Certified Delivery Events | Status | Timestamp |
| Carbon Copy Events | Status | Timestamp |
| Witness Events | Signature | Timestamp |
| Notary Events | Signature | Timestamp |
| Envelope Summary Events | Status | Timestamps |
| Envelope Sent | Hashed/Encrypted | 3/2/2023 10:43:40 AM |
| Certified Delivered | Security Checked | 3/3/2023 2:35:04 PM |
| Signing Complete | Security Checked | 3/3/2023 2:35:21 PM |
| Completed | Security Checked | 3/3/2023 2:35:21 PM |
| Payment Events | Status | Timestamps |

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Expansion Information: If the project is an **expansion**, the total system size(s) must be written on the spaces provided. The system size must reflect the total size of the system to include the original system size before the expansion and any additional battery capacity being added.
Please confirm the total size of the PV and/or BESS system being installed and/or maintained at the property.
Please remember that the system size is in AC and not DC.

Please provide the original system size before the expansion and any additional battery capacity being added:

For example:

the original size + additional size = total size

Existing system: 4.2 kW AC
New system: 4.5 kW AC
Total system: 8.7 kW AC

Standard Offer for Customer-Owned Solar-Powered Electrical Generation Facility and/or Energy Storage System Interconnection Agreement (Solar >10 kW-AC^{CEC} and ≤30 kW-AC^{CEC} and/or Storage >10 kW-AC and ≤30 kW-AC)

1. Interconnector intends to own, operate, and maintain a solar-powered electrical generation facility rated 8.70 kW-AC 11.10 kW-AC^{CEC} and/or a 0.00 kW-AC 0.00 kWh energy storage system (ESS) at the City of Los Angeles Department of Water and Power (LADWP) service address of
3101 Artesian St
Los Angeles, CA 90031

(collectively, Electrical Energy Sources) in parallel with LADWP's electric system, and/or Interconnector intends to have an entity or person perform one or both of these functions on Interconnector's behalf at such service address. The total combined capacity of all Electrical Energy Sources is 8.70 kW-AC.

Downloadable Documents

The most up to date versions of forms and all other required documents can be found on our webpage – www.ladwp.com/solar => NEM or Net Energy Metering Program => NEM Documents => Supporting Documentation.