Residential Service Rate Summary R-1(A) Standard Eligibility

Applicable to service to single-family, single-family with guest house, individually metered accommodations, as well as to separately metered common areas of condominiums and cooperatives devoted primarily to residential uses and whose energy and capacity requirements do not exceed those for Small General Service Schedule A-1. Battery chargers, motors and appliances, which conform in capacities to applicable electrical codes, and meet requirements of the Department's Rules, may be served under this schedule. Not applicable to single-family residential customers with an on-site transformer dedicated solely to that individual customer.

Monthly rates beginning July 1, 2018	High Season June - Sep.				Season	
					<u>- Мау</u>	
Residential R-1(A)	Capped	Incremental	Total	Capped	Incremental	Total
Rate A - Standard Service						
Power Access Charge						
Zone 1						
Tier 1 - first 350 kWh	\$0.00	\$1.75	\$1.75	\$0.00	\$1.75	\$1.75
Tier 2 - next 700 kWh	\$0.00	\$6.25	\$6.25	\$0.00	\$6.25	\$6.25
Tier 3 - greater than 1050 kWh	\$0.00	\$18.50	\$18.50	\$0.00	\$18.50	\$18.50
Zone 2						
Tier 1 - first 500 kWh	\$0.00	\$1.75	\$1.75	\$0.00	\$1.75	\$1.75
Tier 2 - next 1000 kWh	\$0.00	\$6.25	\$6.25	\$0.00	\$6.25	\$6.25
Tier 3 - greater than 1500 kWh	\$0.00	\$18.50	\$18.50	\$0.00	\$18.50	\$18.50
Energy Charge - per kWh						
Zone 1						
Tier 1 - first 350 kWh	\$0.07020	\$0.00233	\$0.07253	\$0.07020	\$0.00233	\$0.07253
Tier 2 - next 700 kWh	\$0.08520	\$0.03566	\$0.12086	\$0.07020	\$0.05066	\$0.12086
Tier 3 - greater than 1050 kWh	\$0.12000	\$0.07696	\$0.19696	\$0.07020	\$0.05066	\$0.12086
Zone 2						
Tier 1 - first 500 kWh	\$0.07020	\$0.00233	\$0.07253	\$0.07020	\$0.00233	\$0.07253
Tier 2 - next 1000 kWh	\$0.08520	\$0.03566	\$0.12086	\$0.07020	\$0.05066	\$0.12086
Tier 3 - greater than 1500 kWh	\$0.12000	\$0.07696	\$0.19696	\$0.07020	\$0.05066	\$0.12086
Charges below are in addition to Energy Charge	es					
Elements Only in Capped Ordinance						
ECA - per kWh	\$0.05690	\$0.00000	\$0.05690	\$0.05690	\$0.00000	\$0.05690
ESA - per kWh	\$0.00147	\$0.00000	\$0.00147	\$0.00147	\$0.00000	\$0.00147
RCA - per kWh	\$0.00300	\$0.00000	\$0.00300	\$0.00300	\$0.00000	\$0.00300
Minimum Charge fixed charge per month (1)	\$10.00	\$0.00	\$10.00	\$10.00	\$0.00	\$10.00
Elements Only in Incremental Ordinance						
VEA - per kWh*						
CRPSEA - per kWh*	Refer to www	v.LADWP.com >/	About Us >Po	wer Rates >V	ariable Energy I	Factors and
VRPSEA - per kWh*	Reliability C	ost Adjustment Fa	actor for curre	ent Quarterly E	lectric Adjustm	ent Factors
IRCA - per kWh**						

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

(1) Plus ECA, ESA and RCA

^{*}This value will be computed quarterly in accordance with the incremental electric rate ordinance.

^{**}This value will be computed annually in accordance with the incremental electric rate ordinance.

Residential Service Rate Summary Time of Use R-1(B) Eligibility

Applicable to service to single-family, single-family with guest house, individually metered accommodations, as well as to separately metered common areas of condominiums and cooperatives devoted primarily to residential uses and whose energy and capacity requirements do not exceed those for Small General Service Schedule A-1. Battery chargers, motors and appliances, which conform in capacities to applicable electrical codes, and meet requirements of the Department's Rules, may be served under this schedule. Not applicable to single-family residential customers with an on-site transformer dedicated solely to that individual customer.

The Department requires mandatory service under Rate B for customers whose annual monthly average consumption reach or exceed 3000 kWh during the preceding 12 month period. If a customer's annual monthly average consumption does not reach or exceed 3,000 kWh in a year's period, a customer may choose to receive service either under Rate A or B. However, when a customer served under Rate B requests a change to Rate A, that customer may not revert to Rate B before 12 months have elapsed.

Monthly rates beginning July 1, 2018	High Season			Low S	Season	
	<u>June - Sep.</u>			Oct.		
Residential R-1(B)	Capped	Incremental	Total	Capped	Incremental	Total
Rate B - Time of Use						
Service Charge \$ per month	\$8.00	\$4.00	\$12.00	\$8.00	\$4.00	\$12.00
Energy Charge - \$ per kWh						
High Peak Period	\$0.16061	-\$0.00389	\$0.15672	\$0.06515	\$0.01317	\$0.07832
Low Peak Period	\$0.08144	\$0.01317	\$0.09461	\$0.06515	\$0.01317	\$0.07832
Base Period	\$0.04655	\$0.02433	\$0.07088	\$0.05045	\$0.02433	\$0.07478
Electric Vehicle Discount \$ (1)	-\$0.02500	\$0.00000	-\$0.02500	-\$0.02500	\$0.00000	-\$0.02500
Rates below are in addition to above Charges						
Elements Only in Capped Ordinance						
ECA - per kWh	\$0.05690	\$0.00000	\$0.05690	\$0.05690	\$0.00000	\$0.05690
ESA - per kWh	\$0.00147	\$0.00000	\$0.00147	\$0.00147	\$0.00000	\$0.00147
RCA - per kWh	\$0.00300	\$0.00000	\$0.00300	\$0.00300	\$0.00000	\$0.00300
Elements Only in Incremental Ordinance						
VEA - per kWh*						
CRPSEA - per kWh*	Refer to www	w.LADWP.com >	About Us >Po	ower Rates >\	ariable Energy	Factors and
VRPSEA - per kWh*	Reliability C	ost Adjustment F	actor for curr	ent Quarterly	Electric Adjustm	nent Factors
IRCA - per kWh						

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

High Peak Period: 1:00 p.m. – 5:00 p.m., Monday through Friday

Low Peak Period: 10:00 a.m. - 1:00 p.m., Monday through Friday, and 5:00 p.m. - 8:00 p.m., Monday through Friday.

Base Period: 8:00 p.m. – 10:00 a.m., Monday through Friday, all day Saturday and Sunday.

(1) Conditions for this element set in the capped ordinance.

^{*}This value will be computed quarterly in accordance with the incremental electric rate ordinance.

Residential Multi-Family R-3 Eligibility

Applicable to master-metered residential facilities and mobile home parks, where the individual single-family accommodations are privately Sub-metered. Not applicable to service, which parallels, and connects to, customer's own generating facilities, except as such facilities are intended solely for emergency standby.

Monthly rates beginning July 1, 2018	High	High Season		Low		
	<u>June - Sep.</u>		<u>Oct May</u>			
Residential Multi-Family R-3	Capped	Incremental	Total	Capped	Incremental	Total
Service Charge \$ per month	\$25.00	\$0.00	\$25.00	\$25.00	\$0.00	\$25.00
Facilities Charge \$ per kW (1)	\$5.00	\$0.36	\$5.36	\$5.00	\$0.36	\$5.36
Demand Charge \$ per kW (2)	\$9.00	\$1.00	\$10.00	\$5.50	\$0.80	\$6.30
Energy Charge \$ per kWh	\$0.03645	\$0.01370	\$0.05015	\$0.02995	\$0.01370	\$0.04365
Rates below are in addition to Energy Charges						
Elements Only in Capped Ordinance						
ECA - per kWh	\$0.05690	\$0.00000	\$0.05690	\$0.05690	\$0.00000	\$0.05690
ESA - per kW	\$0.46	\$0.00	\$0.46	\$0.46	\$0.00	\$0.46
RCA - per kW	\$0.96	\$0.00	\$0.96	\$0.96	\$0.00	\$0.96
Elements Only in Incremental Ordinance						
VEA - per kWh*						
CRPSEA - per kWh*	Refer to	www.LADWP.co	m >About Us >Po	ower Rates >Va	ariable Energy Fac	ctors and
VRPSEA - per kWh*	Reliabilit	y Cost Adjustme	nt Factor for curr	ent Quarterly E	lectric Adjustment	t Factors
IRCA - per kW**						
IRCA - per kWh**						

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

- (1) The Facilities Charge shall be based on the highest demand recorded in the last 12 months but not less than 30 kW.
- (2) The Demand Charge shall be based on the Maximum Demand recorded during the billing period.
- R-3 Special Provisions:

A customer may receive service under any of the General Service Rate Schedules, if desired, but will be ineligible for both the Lifeline Service Credit and the Low-Income Credit, and still obliged to provide Schedule R-1.

The owner shall post, in a conspicuous place, the prevailing residential electric rate schedule published by the Department, which would be applicable to the tenants if they were individually served by the Department.

The owner shall provide separate written electricity bills for each tenant, including the opening and closing meter readings for each billing period, the date the meters were read, the total electricity metered for the billing period, and the amount of the bill.

*This value will be computed quarterly in accordance with the incremental electric rate ordinance.

^{**}This value will be computed annually in accordance with the incremental electric rate ordinance.

Small General Service A-1(A)

Eligibility

Applicable to General Service below 30 kW demand, the highest demand recorded in the last twelve months, including lighting and power, charging of batteries of commercial electric vehicles, which may be delivered through the same service in compliance with the Department's Rules, and to single-family residential service with an on-site transformer dedicated solely to that individual customer. Not applicable to service which parallels, and connects to, customer's own generating facilities, except as such facilities are intended solely for emergency standby.

Monthly rates beginning July 1, 2018	High S	High Season			Season	
	<u>June - Sep.</u>			Oct.		
Small General Service A-1(A)	Capped	Incremental	Total	Capped	Incremental	Total
Rate A - Standard Service						
Service Charge Monthly Charge	\$6.50	\$0.50	\$7.00	\$6.50	\$0.50	\$7.00
Facilities Charge \$ per kW (1)	\$5.00	\$0.36	\$5.36	\$5.00	\$0.36	\$5.36
Energy Charge \$ per kWh	\$0.06558	\$0.01415	\$0.07973	\$0.04268	\$0.01099	\$0.05367
Elements Only in Capped Ordinance						
ECA \$/kWh	\$0.05690	\$0.00000	\$0.05690	\$0.05690	\$0.00000	\$0.05690
ESA \$/kW	\$0.46	\$0.00	\$0.46	\$0.46	\$0.00	\$0.46
RCA \$/kW	\$0.96	\$0.00	\$0.96	\$0.96	\$0.00	\$0.96
Elements Only in Incremental Ordinance						
VEA - per kWh*						
CRPSEA - per kWh*	Defeate	L A D\A/D ==== . A h =	ut Ha - Dawas Datas -	\/a=iabla	. Castona and Dal	iiahiiih . Caat
VRPSEA - per kWh*	Refer to www.		ut Us >Power Rates > or for current Quarterly	0,		lability Cost
IRCA - per kW**		Aujustinent i acti	n for current Quarterly	Licotile Adjusti	nont i actors	
IRCA - per kWh**						

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

(1) The Facilities Charge shall be based on the highest demand recorded in the last 12 months, but not less than 4 kW.

A-1(A)Special Provisions:

The Department requires mandatory service under Rate B for single-family residential service with an on-site transformer dedicated solely to that individual customer is not a single-family residential service with an on-site transformer dedicated solely to that individual customer, a customer may choose to receive service either under Rate A or B. However, when a customer served under Rate B requests a change to Rate A, that customer may not revert to Rate B before 12 months have elapsed. The customer shall be placed on Schedule A-2 or A-3 whose Maximum Demand either:

- · Reaches or exceeds 30 kW in any three billing months or two bimonthly billing periods during the preceding 12 month period
- · Reaches or exceeds 30 kW during two High Season billing months or one High Season bimonthly billing period within a calendar year
- *This value will be computed quarterly in accordance with the incremental electric rate ordinance.

^{**}This value will be computed annually in accordance with the incremental electric rate ordinance.

Small General Service A-1(B) Time-of-Use (TOU) Eligibility

Applicable to General Service below 30 kW demand, the highest demand recorded in the last twelve months, including lighting and power, charging of batteries of commercial electric vehicles, which may be delivered through the same service in compliance with the Department's Rules, and to single-family residential service with an on-site transformer dedicated solely to that individual customer. Not applicable to service which parallels, and connects to, customer's own generating facilities, except as such facilities are intended solely for emergency standby.

Monthly rates beginning July 1, 2018	High Season <u>June - Sep.</u>			Low S <u>Oct.</u>		
Small General Service A-1(B) TOU	Capped	Incremental	Total	Capped	Incremental	Total
Service Charge \$ per month	\$15.00	\$5.00	\$20.00	\$15.00	\$5.00	\$20.00
Facilities Charge \$ per kW (1)	\$5.00	\$0.36	\$5.36	\$5.00	\$0.36	\$5.36
Energy Charge - \$ per kWh						
High Peak Period	\$0.16385	-\$0.00941	\$0.15444	\$0.05854	\$0.02073	\$0.07927
Low Peak Period	\$0.10256	-\$0.00102	\$0.10154	\$0.05854	\$0.02073	\$0.07927
Base Period	\$0.03122	\$0.03964	\$0.07086	\$0.03122	\$0.03964	\$0.07086
Electric Vehicle Discount \$ (2)	-\$0.02500	\$0.00000	-\$0.02500	-\$0.02500	\$0.00000	-\$0.02500
Elements Only in Capped Ordinance						
ECA \$/kWh	\$0.05690	\$0.00000	\$0.05690	\$0.05690	\$0.00000	\$0.05690
ESA \$/kW	\$0.46	\$0.00	\$0.46	\$0.46000	\$0.00	\$0.46
RCA \$/kW	\$0.96	\$0.00	\$0.96	\$0.96000	\$0.00	\$0.96
Elements Only in Incremental Ordinance						
VEA - per kWh*		-		•		
CRPSEA - per kWh*	D-ft	I A D\A/D Ab	Alla Davia Datas	\/:	. F4 D-I	:- I- :I:4 O4
VRPSEA - per kWh*	Refer to www.		ut Us >Power Rates > r for current Quarterly			lability Cost
IRCA - per kW**		Aujustinent i acto	i ioi cuirent Quarteny	Liectife Aujusti	Helit i actors	
IRCA - per kWh**						

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

- (1) The Facilities Charge shall be based on the highest demand recorded in the last 12 months, but not less than 4 kW.
- (2) Conditions for this element set in the capped ordinance.

A-1(B) Special Provisions:

The Department requires mandatory service under Rate B for single-family residential service with an on-site transformer dedicated solely to that individual customer. If a customer is not a single-family residential service with an on-site transformer dedicated solely to that individual customer in accordance with above, a customer may choose to receive service either under Rate A or B. However, when a customer served under Rate B requests a change to Rate A, that customer may not revert to Rate B before 12 months have elapsed. The customer shall be placed on Schedule A-2 or A-3 whose Maximum Demand either:

- Reaches or exceeds 30 kW in any three billing months or two bimonthly billing periods during the preceding 12 month period
- · Reaches or exceeds 30 kW during two High Season billing months or one High Season bimonthly billing period within a calendar year High Peak Period : 1:00 p.m. 5:00 p.m., Monday through Friday

Low Peak Period: 10:00 a.m. - 1:00 p.m., Monday through Friday, and 5:00 p.m. - 8:00 p.m., Monday through Friday.

- *This value will be computed quarterly in accordance with the incremental electric rate ordinance.
- **This value will be computed annually in accordance with the incremental electric rate ordinance.

Primary Service A-2(B) Time-of-Use (TOU)

Eligibility

Applicable to General Service delivered from the Department's 4.8kV system and 30 kW demand or greater, the highest demand recorded in the last twelve months, including lighting and power, charging of batteries of commercial electric vehicles, which may be delivered through the same service in compliance with the Department's Rules, and to single-family residential service with an on-site transformer dedicated solely to that individual customer. Not applicable to service which parallels, and connects to, the customer's own generating facilities, except as such facilities are intended solely for emergency standby.

Monthly rates beginning July 1, 2018	High Season		Low S			
	<u>June</u>	- Sep.		Oct.	- May	
Primary Service A-2(B) TOU	Capped	Incremental	Total	Capped	Incremental	Total
Service Charge \$ per month	\$28.00	\$0.00	\$28.00	\$28.00	\$0.00	\$28.00
Facilities Charge \$ per kW (1)	\$5.00	\$0.36	\$5.36	\$5.00	\$0.36	\$5.36
Demand Charge \$ per kW (2)						
High Peak Period	\$9.00	\$1.00	\$10.00	\$4.25	\$0.50	\$4.75
Low Peak Period	\$3.25	\$0.50	\$3.75	\$0.00	\$0.00	\$0.00
Base Period	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Energy Charge - \$ per kWh						
High Peak Period	\$0.04679	\$0.01370	\$0.06049	\$0.04045	\$0.01370	\$0.05415
Low Peak Period	\$0.03952	\$0.01370	\$0.05322	\$0.04045	\$0.01370	\$0.05415
Base Period	\$0.01879	\$0.01370	\$0.03249	\$0.02252	\$0.01370	\$0.03622
Electric Vehicle Discount \$ (3)	-\$0.02500	\$0.00000	-\$0.02500	-\$0.02500	\$0.00000	-\$0.02500
Elements Only in Capped Ordinance	·		·	·		·
ECA \$/Kwh	\$0.05690	\$0.00000	\$0.05690	\$0.05690	\$0.00000	\$0.05690
ESA \$/kW	\$0.46	\$0.00	\$0.46	\$0.46	\$0.00	\$0.46
RCA \$/kW	\$0.96	\$0.00	\$0.96	\$0.96	\$0.00	\$0.96
Elements Only in Incremental Ordinance	ψ0.00	*****	******	ψ0.00	70.00	******
VEA - per kWh*						
CRPSEA - per kWh*	Refer to www	LADWP com >Ahou	ıt Us >Power Rates >	Variable Energy	Factors and Rel	iability Cost
VRPSEA - per kWh*	11010110 111111		for current Quarterly			idoliity Coot
IRCA - per kW**	-	rajuotinoni raotoi	Tor ourront additions	Liootiio 7 tajaoti	nont i dotoro	
IRCA - per kWh**	1					
Reactive Energy Charge (4)	High Season	High Season	High Season	Low Season	Low Season	Low Season
Unmetered \$ per kWh by Period	Capped	Incremental	Total	Capped	Incremental	Total
High Peak Period	\$0.00026	\$0.00003	\$0.00029	\$0.00023	\$0.00003	\$0.00026
Low Peak Period	\$0.00017	\$0.00002	\$0.00019	\$0.00023	\$0.00003	\$0.00026
Base Period	\$0.00017	\$0.00002	\$0.00013	\$0.00023	\$0.00003	\$0.00020
Metered: Power Factor Range by Period	High Season	High Season	High Season	Low Season	Low Season	Low Season
High Peak Period \$ per kvarh	Capped	Incremental		Capped	Incremental	
0.995-1.000		morementar		Capped	moremental	
0.995-1.000	000000	0.00000	Total	00000	\$0,0000	Total
0.050.0.004	\$0.00000	0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
0.950-0.994	\$0.00088	0.00010	\$0.00000 \$0.00098	\$0.00076	\$0.00008	\$0.00000 \$0.00084
0.900-0.949	\$0.00088 \$0.00167	0.00010 0.00019	\$0.00000 \$0.00098 \$0.00186	\$0.00076 \$0.00145	\$0.00008 \$0.00016	\$0.00000 \$0.00084 \$0.00161
0.900-0.949 0.800-0.899	\$0.00088 \$0.00167 \$0.00509	0.00010 0.00019 0.00057	\$0.00000 \$0.00098 \$0.00186 \$0.00566	\$0.00076 \$0.00145 \$0.00439	\$0.00008 \$0.00016 \$0.00049	\$0.00000 \$0.00084 \$0.00161 \$0.00488
0.900-0.949 0.800-0.899 0.700-0.799	\$0.00088 \$0.00167 \$0.00509 \$0.00853	0.00010 0.00019 0.00057 0.00095	\$0.00000 \$0.00098 \$0.00186 \$0.00566 \$0.00948	\$0.00076 \$0.00145 \$0.00439 \$0.00737	\$0.0008 \$0.00016 \$0.00049 \$0.00082	\$0.00000 \$0.00084 \$0.00161 \$0.00488 \$0.00819
0.900-0.949 0.800-0.899 0.700-0.799 0.600-0.699	\$0.00088 \$0.00167 \$0.00509 \$0.00853 \$0.01185	0.00010 0.00019 0.00057 0.00095 0.00132	\$0.00000 \$0.00098 \$0.00186 \$0.00566 \$0.00948 \$0.01317	\$0.00076 \$0.00145 \$0.00439 \$0.00737 \$0.01023	\$0.00008 \$0.00016 \$0.00049 \$0.00082 \$0.00114	\$0.00000 \$0.00084 \$0.00161 \$0.00488 \$0.00819 \$0.01137
0.900-0.949 0.800-0.899 0.700-0.799 0.600-0.699 0.000-0.599	\$0.00088 \$0.00167 \$0.00509 \$0.00853	0.00010 0.00019 0.00057 0.00095	\$0.00000 \$0.00098 \$0.00186 \$0.00566 \$0.00948	\$0.00076 \$0.00145 \$0.00439 \$0.00737	\$0.0008 \$0.00016 \$0.00049 \$0.00082	\$0.00000 \$0.00084 \$0.00161 \$0.00488 \$0.00819 \$0.01137
0.900-0.949 0.800-0.899 0.700-0.799 0.600-0.699 0.000-0.599 Low Peak Period \$ per kvarh	\$0.00088 \$0.00167 \$0.00509 \$0.00853 \$0.01185 \$0.01293	0.00010 0.00019 0.00057 0.00095 0.00132 0.00144	\$0.00000 \$0.00098 \$0.00186 \$0.00566 \$0.00948 \$0.01317 \$0.01437	\$0.00076 \$0.00145 \$0.00439 \$0.00737 \$0.01023 \$0.01116	\$0.00008 \$0.00016 \$0.00049 \$0.00082 \$0.00114 \$0.00124	\$0.00000 \$0.00084 \$0.00161 \$0.00488 \$0.00819 \$0.01137 \$0.01240
0.900-0.949 0.800-0.899 0.700-0.799 0.600-0.699 0.000-0.599 Low Peak Period \$ per kvarh 0.995-1.000	\$0.00088 \$0.00167 \$0.00509 \$0.00853 \$0.01185 \$0.01293 \$0.00000	0.00010 0.00019 0.00057 0.00095 0.00132 0.00144	\$0.00000 \$0.00098 \$0.00186 \$0.00566 \$0.00948 \$0.01317 \$0.01437	\$0.00076 \$0.00145 \$0.00439 \$0.00737 \$0.01023 \$0.01116	\$0.00008 \$0.00016 \$0.00049 \$0.00082 \$0.00114 \$0.00124	\$0.00000 \$0.00084 \$0.00161 \$0.00488 \$0.00819 \$0.01137 \$0.01240
0.900-0.949 0.800-0.899 0.700-0.799 0.600-0.699 0.000-0.599 Low Peak Period \$ per kvarh 0.995-1.000 0.950-0.994	\$0.00088 \$0.00167 \$0.00509 \$0.00853 \$0.01185 \$0.01293 \$0.00000 \$0.00000	0.00010 0.00019 0.00057 0.00095 0.00132 0.00144 \$0.00000 \$0.00007	\$0.00000 \$0.00098 \$0.00186 \$0.00566 \$0.00948 \$0.01317 \$0.01437 \$0.00000 \$0.00000	\$0.00076 \$0.00145 \$0.00439 \$0.00737 \$0.01023 \$0.01116 \$0.00000 \$0.00000	\$0.00008 \$0.00016 \$0.00049 \$0.00082 \$0.00114 \$0.00124 \$0.00000 \$0.00000	\$0.00000 \$0.00084 \$0.00161 \$0.00488 \$0.00819 \$0.01137 \$0.01240 \$0.00000 \$0.00000
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ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

- (1) The Facilities Charge shall be based on the highest demand recorded in the last 12 months, but not less than 30 kW.
- (2) The Demand Charge be based on the Maximum Demands recorded within the applicable Rating Periods during the billing month.
- (3) Conditions for this element set in the capped ordinance.
- (4) Applied if demand as determined for the Facilities Charge is greater than 250 kW.

 $High\ Peak\ Period: 1:00\ p.m.-5:00\ p.m.,\ Monday\ through\ Friday$

 $Low\ Peak\ Period:\ 10:00\ a.m.-1:00\ p.m.,\ Monday\ through\ Friday,\ and\ 5:00\ p.m.-8:00\ p.m.,\ Monday\ through\ Friday.$

 $\label{eq:base-period: 8:00 p.m. - 10:00 a.m., Monday through Friday, all day Saturday and Sunday.}$

^{*}This value will be computed quarterly in accordance with the incremental electric rate ordinance.

^{**}This value will be computed annually in accordance with the incremental electric rate ordinance.

Subtransmission Service A-3(A)

Eligibility

Applicable to General Service delivered from the Department's 34.5kV system and 30 kW demand or greater, the highest demand recorded in the last 12 months, including lighting and power which may be delivered through the same service in compliance with the Department's Rules. Not applicable to service which parallels, and connects to, the customer's own generating facilities, except as such facilities are intended solely for emergency standby.

Subranshission Service A-3(A)	Monthly rates beginning July 1, 2018	High Season		Low S	Season		
Service Charge S per month					Oct.	- May	
Facilities Charge Sperk W(1)	Subransmission Service A-3(A)	Capped	Incremental	Total	Capped	Incremental	Total
Demand Charge \$ per kW (2)	Service Charge \$ per month	\$75.00	\$0.00	\$75.00	\$75.00	\$0.00	\$75.00
High Peak Period	Facilities Charge \$ per kW (1)	\$4.00	\$0.56	\$4.56	\$4.00	\$0.56	\$4.56
Low Peak Period	Demand Charge \$ per kW (2)						
Base Period		\$9.00	\$0.70	\$9.70	\$4.00	\$0.30	\$4.30
Energy Charge - \$ per kWh	Low Peak Period	\$3.00	\$0.30	\$3.30	\$0.00	\$0.00	\$0.00
High Peak Period	Base Period	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
High Peak Period	Energy Charge - \$ per kWh						
Base Period		\$0.04390	\$0.01347	\$0.05737	\$0.03863	\$0.01347	\$0.05210
Base Period	Low Peak Period	\$0.03764	\$0.01347	\$0.05111	\$0.03863	\$0.01347	\$0.05210
Elements Only in Capped Ordinance	Base Period	\$0.01755	\$0.01347	\$0.03102	\$0.02197		\$0.03544
Elements Only in Capped Ordinance	Electric Vehicle Discount \$ (3)			-\$0.02500			-\$0.02500
ECA \$Krkwh		,	*******	******	*****	***************************************	,
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Reactive Energy Charge (4)							
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0.700-0.799	0.900-0.949	\$0.00164	\$0.00018	\$0.00182	\$0.00145	\$0.00016	\$0.00161
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				·			
	0.000-0.599	\$0.00384	\$0.00043	\$0.00427	\$0.00440	\$0.00043	\$0.00535

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

- (1) The Facilities Charge shall be based on the highest demand recorded in the last 12 months, but not less than 30 kW.
- (2) The Demand Charge be based on the Maximum Demands recorded within the applicable Rating Periods during the billing month.
- (3) Conditions for this element set in the capped ordinance.
- (4) Applied if demand as determined for the Facilities Charge is greater than 250 kW.

High Peak Period: 1:00 p.m. - 5:00 p.m., Monday through Friday

Low Peak Period: 10:00 a.m. - 1:00 p.m., Monday through Friday, and 5:00 p.m. - 8:00 p.m., Monday through Friday.

^{*}This value will be computed quarterly in accordance with the incremental electric rate ordinance.

^{**}This value will be computed annually in accordance with the incremental electric rate ordinance.

Transmission Service A-4(A) Eligibility

Applicable to General Service delivered by the Department from 138 kV or above and 80 MW demand or greater, and as established by the Department to be economically advantageous and physically feasible. Notwithstanding the above, this schedule will be provided at the sole discretion of the Department and is limited to availability on the Department's system and will be available only if determined to be feasible following comprehensive transmission system studies. All equipment or structures on customer premises necessary for the utilization of service delivered by the Department from 138 kV or above shall be owned and maintained by the customer. However, some equipment may be installed by the Department on the customer's premises. All conduit and conductors required from the nearest 138 kV source or above to the Service Point will be installed by the Department and the cost paid by the customer. A customer must maintain a 10 MW load for this rate.

Monthly rates beginning July 1, 2018		Season - Sep.			Season - May	
Transmission Service A-4(A)	Capped	Incremental	Total	Capped	Incremental	Total
Service Charge \$ per month	\$1,000.00	\$0.00	\$1,000.00	\$1,000.00	\$0.00	\$1,000.00
Facilities Charge \$ per kW (1)	\$2.00	-\$2.00	\$0.00	\$2.00	-\$2.00	\$0.00
Demand Charge \$ per kW (2)						
High Peak Period	\$8.91	\$0.50	\$9.41	\$3.96	\$1.17	\$5.13
Low Peak Period	\$2.97	\$0.23	\$3,20	\$0.00	\$0.00	\$0.00
Base Period	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Energy Charge - \$ per kWh	·	·	·			
High Peak Period	\$0.04341	\$0.00973	\$0.05314	\$0.03819	\$0.00984	\$0.04803
Low Peak Period	\$0.03721	\$0.00986	\$0.04707	\$0.03819	\$0.00984	\$0.04803
Base Period	\$0.01733	\$0.01025	\$0.02758	\$0.02170	\$0.01017	\$0.03187
Electric Vehicle Discount \$ (3)	-\$0.02500	\$0.00000	-\$0.02500	-\$0.02500	\$0.00000	-\$0.02500
Elements Only in Capped Ordinance	,	,	,	*	,	*****
ECA \$/Kwh	\$0.05690	\$0.00000	\$0.05690	\$0.05690	\$0.00000	\$0.05690
ESA \$/kW	\$0.46	\$0.00	\$0.46	\$0.46	\$0.00	\$0.03030
RCA \$/kW	\$0.96	\$0.00	\$0.96	\$0.40	\$0.00	\$0.96
Elements Only in Incremental Ordinance	Ψ0.90	ψ0.00	ψ0.30	ψ0.90	ψ0.00	ψ0.30
VEA - per kWh*						
CRPSEA - per kWh*	4					
VRPSEA - per kWh*	Refer to www.		ut Us >Power Rates >			liability Cost
IRCA - per kW**	-	Adjustment Facto	r for current Quarterly	Electric Adjustr	ment Factors	
IRCA - per kWh**	-					
Reactive Energy Charge	High Season	High Season	High Season	Low Season	Low Season	Low Season
Unmetered \$ per kWh by Period	Capped	Incremental	Total	Capped	Incremental	Total
High Peak Period	\$0.00026	\$0.00003	\$0.00029	\$0.00023	\$0.00003	\$0.00026
Low Peak Period	\$0.00017	\$0.00002	\$0.00019	\$0.00023	\$0.00003	\$0.00026
Base Period	\$0.00011	\$0.00001	\$0,00012	\$0.00014	\$0.00002	\$0.00016
Metered: Power Factor Range by Period	High Season	High Season	High Season	Low Season	Low Season	Low Season
High Peak Period \$ per kvarh	Capped	Incremental	Total	Capped	Incremental	Total
0.995-1.000	\$0.00000	\$0.00000	\$0,00000		#0.00000	
0.950-0.994	\$0.00085	*	20.00000	\$0.00000	\$0.00000	\$0,00000
0.900-0.949		\$0.00009		*	*	
0.800-0.899	\$0.00163	\$0.00009 \$0.00018	\$0.00094	\$0.00075	\$0.00008	\$0.00083
	\$0.00163 \$0.00494	\$0.00018	\$0.00094 \$0.00181	\$0.00075 \$0.00143	\$0.00008 \$0.00016	\$0.00083 \$0.00159
	\$0.00494	\$0.00018 \$0.00055	\$0.00094 \$0.00181 \$0.00549	\$0.00075 \$0.00143 \$0.00435	\$0.00008 \$0.00016 \$0.00048	\$0.00083 \$0.00159 \$0.00483
0.700-0.799	\$0.00494 \$0.00828	\$0.00018 \$0.00055 \$0.00092	\$0.00094 \$0.00181 \$0.00549 \$0.00920	\$0.00075 \$0.00143 \$0.00435 \$0.00729	\$0.00008 \$0.00016 \$0.00048 \$0.00081	\$0.00083 \$0.00159 \$0.00483 \$0.00810
0.700-0.799 0.600-0.699	\$0.00494 \$0.00828 \$0.01151	\$0.00018 \$0.00055 \$0.00092 \$0.00128	\$0.00094 \$0.00181 \$0.00549 \$0.00920 \$0.01279	\$0.00075 \$0.00143 \$0.00435 \$0.00729 \$0.01012	\$0.00008 \$0.00016 \$0.00048 \$0.00081 \$0.00113	\$0.00083 \$0.00159 \$0.00483 \$0.00810 \$0.01125
0.700-0.799 0.600-0.699 0.000-0.599	\$0.00494 \$0.00828	\$0.00018 \$0.00055 \$0.00092	\$0.00094 \$0.00181 \$0.00549 \$0.00920	\$0.00075 \$0.00143 \$0.00435 \$0.00729	\$0.00008 \$0.00016 \$0.00048 \$0.00081	\$0.00083 \$0.00159 \$0.00483 \$0.00810
0.700-0.799 0.600-0.699 0.000-0.599 Low Peak Period \$ per kvarh	\$0.00494 \$0.00828 \$0.01151 \$0.01255	\$0.00018 \$0.00055 \$0.00092 \$0.00128 \$0.00140	\$0.00094 \$0.00181 \$0.00549 \$0.00920 \$0.01279 \$0.01395	\$0.00075 \$0.00143 \$0.00435 \$0.00729 \$0.01012 \$0.01105	\$0.0008 \$0.00016 \$0.00048 \$0.00081 \$0.00113	\$0.00083 \$0.00159 \$0.00483 \$0.00810 \$0.01125 \$0.01228
0.700-0.799 0.600-0.699 0.000-0.599 Low Peak Period \$ per kvarh 0.995-1.000	\$0.00494 \$0.00828 \$0.01151 \$0.01255 \$0.00000	\$0.00018 \$0.00055 \$0.00092 \$0.00128 \$0.00140	\$0.00094 \$0.00181 \$0.00549 \$0.00920 \$0.01279 \$0.01395	\$0.00075 \$0.00143 \$0.00435 \$0.00729 \$0.01012 \$0.01105	\$0.00008 \$0.00016 \$0.00048 \$0.00081 \$0.00113 \$0.00123	\$0.00083 \$0.00159 \$0.00483 \$0.00810 \$0.01125 \$0.01228
0.700-0.799 0.600-0.699 0.000-0.599 Low Peak Period \$ per kvarh 0.995-1.000 0.950-0.994	\$0.00494 \$0.00828 \$0.01151 \$0.01255 \$0.00000 \$0.00058	\$0.00018 \$0.00055 \$0.00092 \$0.00128 \$0.00140 \$0.00000 \$0.00000	\$0.00094 \$0.00181 \$0.00549 \$0.00920 \$0.01279 \$0.01395 \$0.00000 \$0.00000	\$0.00075 \$0.00143 \$0.00435 \$0.00729 \$0.01012 \$0.01105 \$0.00000 \$0.00000	\$0.00008 \$0.00016 \$0.00048 \$0.00081 \$0.00113 \$0.00123 \$0.00000 \$0.00000	\$0.00083 \$0.00159 \$0.00483 \$0.00810 \$0.01125 \$0.01228 \$0.00000 \$0.00083
0.700-0.799 0.600-0.699 0.000-0.599 Low Peak Period \$ per kvarh 0.995-1.000 0.950-0.994 0.900-0.949	\$0.00494 \$0.00828 \$0.01151 \$0.01255 \$0.00000 \$0.00058 \$0.00112	\$0.00018 \$0.00055 \$0.00092 \$0.00128 \$0.00140 \$0.00000 \$0.00000 \$0.00006	\$0.00094 \$0.00181 \$0.00549 \$0.00920 \$0.01279 \$0.01395 \$0.00000 \$0.00064 \$0.00124	\$0.00075 \$0.00143 \$0.00435 \$0.00729 \$0.01012 \$0.01105 \$0.00000 \$0.00000 \$0.00075	\$0.00008 \$0.00016 \$0.00048 \$0.00081 \$0.00113 \$0.00123 \$0.00000 \$0.00008	\$0.00083 \$0.00159 \$0.00483 \$0.00810 \$0.01125 \$0.01228 \$0.00000 \$0.00083 \$0.00159
0.700-0.799 0.600-0.699 0.000-0.599 Low Peak Period \$ per kvarh 0.995-1.000 0.950-0.994 0.900-0.949 0.800-0.899	\$0.00494 \$0.00828 \$0.01151 \$0.01255 \$0.00000 \$0.00058 \$0.00112 \$0.00334	\$0.00018 \$0.00055 \$0.00092 \$0.00128 \$0.00140 \$0.00000 \$0.00006 \$0.00012 \$0.00037	\$0.00094 \$0.00181 \$0.00549 \$0.00920 \$0.01279 \$0.01395 \$0.00000 \$0.00064 \$0.00124 \$0.00371	\$0.00075 \$0.00143 \$0.00435 \$0.00729 \$0.01012 \$0.01105 \$0.00000 \$0.00075 \$0.00143	\$0.00008 \$0.00016 \$0.00048 \$0.00013 \$0.00123 \$0.00000 \$0.00008 \$0.00016 \$0.00048	\$0.00083 \$0.00159 \$0.00483 \$0.00810 \$0.01125 \$0.01228 \$0.00000 \$0.00083 \$0.00159
0.700-0.799 0.600-0.699 0.000-0.599 Low Peak Period \$ per kvarh 0.995-1.000 0.950-0.994 0.900-0.949 0.800-0.899 0.700-0.799	\$0.00494 \$0.00828 \$0.01151 \$0.01255 \$0.00000 \$0.00058 \$0.00112 \$0.00334 \$0.00563	\$0.00018 \$0.00055 \$0.00092 \$0.00128 \$0.00140 \$0.00000 \$0.00000 \$0.00006 \$0.00012 \$0.00037 \$0.00063	\$0.00094 \$0.00181 \$0.00549 \$0.00920 \$0.01279 \$0.01395 \$0.00000 \$0.00064 \$0.00124 \$0.00371 \$0.00626	\$0.00075 \$0.00143 \$0.00435 \$0.00729 \$0.01012 \$0.01105 \$0.00000 \$0.00075 \$0.00143 \$0.00435	\$0.00008 \$0.00016 \$0.00048 \$0.00081 \$0.00113 \$0.00123 \$0.00000 \$0.00008 \$0.00016 \$0.00048 \$0.00081	\$0.00083 \$0.00159 \$0.00483 \$0.00810 \$0.01125 \$0.01228 \$0.00000 \$0.00083 \$0.00159 \$0.00483 \$0.00810
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0.700-0.799 0.600-0.699 0.000-0.599 Low Peak Period \$ per kvarh 0.995-1.000 0.950-0.994 0.900-0.949 0.800-0.899 0.700-0.799 0.600-0.699 0.000-0.599	\$0.00494 \$0.00828 \$0.01151 \$0.01255 \$0.00000 \$0.00058 \$0.00112 \$0.00334 \$0.00563	\$0.00018 \$0.00055 \$0.00092 \$0.00128 \$0.00140 \$0.00000 \$0.00000 \$0.00006 \$0.00012 \$0.00037 \$0.00063	\$0.00094 \$0.00181 \$0.00549 \$0.00920 \$0.01279 \$0.01395 \$0.00000 \$0.00064 \$0.00124 \$0.00371 \$0.00626	\$0.00075 \$0.00143 \$0.00435 \$0.00729 \$0.01012 \$0.01105 \$0.00000 \$0.00075 \$0.00143 \$0.00435	\$0.00008 \$0.00016 \$0.00048 \$0.00081 \$0.00113 \$0.00123 \$0.00000 \$0.00008 \$0.00016 \$0.00048 \$0.00081	\$0.00083 \$0.00159 \$0.00483 \$0.00810 \$0.01125 \$0.01228 \$0.00000 \$0.00083 \$0.00159 \$0.00483 \$0.00810
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0.700-0.799 0.600-0.699 0.000-0.599 Low Peak Period \$ per kvarh 0.995-1.000 0.950-0.994 0.900-0.949 0.800-0.899 0.700-0.799 0.600-0.699 0.000-0.599 Base Period \$ per kvarh 0.995-1.000	\$0.00494 \$0.00828 \$0.01151 \$0.01255 \$0.00000 \$0.00058 \$0.00112 \$0.00344 \$0.00563 \$0.00776 \$0.00848	\$0.00018 \$0.00055 \$0.00092 \$0.00128 \$0.00140 \$0.00000 \$0.00006 \$0.00012 \$0.0003 \$0.00063 \$0.00086 \$0.00094	\$0.00094 \$0.00181 \$0.00549 \$0.00920 \$0.01279 \$0.01395 \$0.00000 \$0.00064 \$0.00124 \$0.00371 \$0.00626 \$0.00862 \$0.00942	\$0.00075 \$0.00143 \$0.00435 \$0.00729 \$0.01012 \$0.01105 \$0.00000 \$0.00075 \$0.00143 \$0.00435 \$0.001012 \$0.01105	\$0.00008 \$0.00016 \$0.00048 \$0.00081 \$0.00113 \$0.00123 \$0.00000 \$0.00008 \$0.00016 \$0.00048 \$0.000113 \$0.00113	\$0.00083 \$0.00159 \$0.00483 \$0.00810 \$0.01125 \$0.01228 \$0.00083 \$0.00159 \$0.00483 \$0.00159 \$0.01125 \$0.01228
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ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

- (1) The Facilities Charge shall be based on the highest demand recorded in the last 12 months, but not less than 10 MW.
- (2) The Demand Charge be based on the Maximum Demands recorded within the applicable Rating Periods during the billing month.
- (3) Conditions for this element set in the capped ordinance.

High Peak Period : 1:00 p.m. – 5:00 p.m., Monday through Friday

Low Peak Period: 10:00 a.m. – 1:00 p.m., Monday through Friday, and 5:00 p.m. – 8:00 p.m., Monday through Friday.

^{*}This value will be computed quarterly in accordance with the incremental electric rate ordinance.

^{**}This value will be computed annually in accordance with the incremental electric rate ordinance.

Alternative Maritime Power AMP Eligibility

Applicable to services with energy usage resulting from Merchant Ships participating in the Port of Los Angeles (POLA) Alternative Maritime Power (AMP). Seventy-five percent of energy consumed by services on this schedule must be from Merchant Ships. POLA shall be responsible for the installation and maintenance of facilities up to the high-side of the 34.5 kV Station which is serving the Merchant Ship loads. Not applicable to customers served under Service Rider-Net Energy Metering and General Service Rider Enterprise Zone. The Department may remotely interrupt any AMP load under this service with thirty minutes advanced notice to POLA. The Department shall determine the interruption duration. POLA shall be responsible for purchasing and installing all equipment required for remote interruption.

Monthly rates beginning July 1, 2018			
AMP Interruptible (1)	Capped	Incremental	Total
Service Charge Monthly Charge	\$150.00	\$0.00	\$150.00
Facilities Charge \$ per kW (2)	\$1.33	\$0.10	\$1.43
Energy Charge \$ per kWh	\$0.05910	\$0.01347	\$0.07257
Elements Only in Capped Ordinance			
ECA \$/kWh	\$0.05690	\$0.00000	\$0.05690
ESA \$/kW	\$0.46000	\$0.00	\$0.46
RCA \$/kWh	\$0.00300	\$0.00000	\$0.00300
Elements Only in Incremental Ordinance	·		
VEA - per kWh*	Refer to www	v.LADWP.com >/	About Us >Power
CRPSEA - per kWh*	Rates >Variable	e Energy Factors	and Reliability Cost
VRPSEA - per kWh*			Quarterly Electric
IRCA - per kWh	7	Adjustment Fact	•
Reactive Energy Charge			
Unmetered \$ per kWh by Period			
High Peak Period	\$0.00024	\$0.00003	\$0.00027
Low Peak Period	\$0.00021	\$0.00002	\$0.00023
Base Period	\$0.00013	\$0.00001	\$0.00014
Metered: Power Factor Range			
\$ per kvarh			
0.995-1.000	\$0.00000	\$0.00000	-
0.950-0.994	\$0.00038	\$0.00004	\$0.00042
0.900-0.949	\$0.00066	\$0.00007	\$0.00073
0.800-0.899	\$0.00183	\$0.00020	-
0.700-0.799	\$0.00306	\$0.00034	
0.600-0.699	\$0.00423	\$0.00047	\$0.00470
0.000-0.599	\$0.00462	\$0.00051	\$0.00513

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

- (1) The Department shall provide not less than 30-minutes advanced notice of a Period of Interruption for service.
- (2) The Facilities Charge shall be based on the highest demand recorded in the last 12 months, but not less than 500 kW.

^{*}This value will be computed quarterly in accordance with the incremental electric rate ordinance.

Alternative Maritime Power AMP-B

Eligibility

Applicable to services with energy usage resulting from Merchant Ships with Maximum Demand of not less than 7 megawatss (MW) per month participating in the Port of Los Angeles (POLA) Alternative Maritime Power (AMP). Seventy-five percent of energy consumed by services on this schedule must be from Merchant Ships. POLA shall be responsible for the installation and maintenance of facilities up to the high-side of the 34.5 kV Station which is serving the Merchant Ship loads. Not applicable to customers served under Service Rider-Net Energy Metering and General Service Rider Enterprise Zone. The Department may remotely interrupt any AMP load under this service with ten minutes advanced notice to POLA. The Department shall determine the interruption duration. POLA shall be responsible for purchasing and installing all equipment required for remote interruption.

Monthly rates beginning July 1, 2018			
Rate B - AMP Interruptible over 7 MW Demand (1)	Capped	Incremental	Total
Minimum Charge	\$0.00	\$10,000.00	\$10,000.00
Service Charge Monthly Charge	\$150.00	\$0.00	\$150.00
Energy Charge \$ per kWh	\$0.05910	\$0.01347	\$0.07257
Elements Only in Capped Ordinance			
ECA \$/kWh	\$0.05690	\$0.00000	\$0.05690
ESA \$/kW	\$0.46000	\$0.00	\$0.46
RCA \$/kWh	\$0.00300	\$0.00000	\$0.00300
Elements Only in Incremental Ordinance			
VEA - per kWh*	Refer to www.L.	ADWP.com >Abou	ut Us >Power
CRPSEA - per kWh*	Rates >Variable	Energy Factors a	and Reliability
VRPSEA - per kWh*	Cost Adjustme	nt Factor for curre	ent Quarterly
IRCA - per kWh	Electri	ic Adjustment Fac	tors
Reactive Energy Charge			
Unmetered \$ per kWh by Period			
High Peak Period	\$0.00024	\$0.00003	\$0.00027
Low Peak Period	\$0.00021	\$0.00002	\$0.00023
Base Period	\$0.00013	\$0.00001	\$0.00014
Metered: Power Factor Range by Period			
High Peak Period \$ per kvarh			
0.995-1.000	\$0.00000	\$0.00000	\$0.00000
0.950-0.994	\$0.00038	\$0.00004	\$0.00042
0.900-0.949	\$0.00066	\$0.00007	\$0.00073
0.800-0.899	\$0.00183	\$0.00020	\$0.00203
0.700-0.799	\$0.00306	\$0.00034	\$0.00340
0.600-0.699	\$0.00423	\$0.00047	\$0.00470
0.000-0.599	\$0.00462	\$0.00051	\$0.00513

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

(1) The Department shall provide not less than 10-minutes advanced notice of a Period of Interruption for service.

*This value will be computed quarterly in accordance with the incremental electric rate ordinance.

Experimental Real-Time Pricing, Primary Service XRT-2(A)

Eligibility

Applicable to service with 250 kW demand or greater and served from the Department's 4.8kV system, which may be delivered through the same service in compliance with the Department's Rules. Not applicable to service under Schedule CG-2.

Monthly rates beginning July 1, 2018	High \$	Season		Low S	Season	
Rate A Voluntary Curtailment XRT-2	June	- Sep.		Oct.	- May	
Primary Service (4.8 KV)	Capped	Incremental	Total	Capped	Incremental	Total
Service Charge \$ per month	\$150.00	\$0.00	\$150.00	\$150.00	\$0.00	\$150.00
Facilities Charge \$ per kW (1)	\$5.00	\$0.36	\$5.36	\$5.00	\$0.36	\$5.36
Demand Charge \$ per kW (2)						
High Peak Period	\$4.25	\$0.50	\$4.75	\$4.25	\$0.50	\$4.75
Low Peak Period	\$3.25	\$0.50	\$3.75	\$0.00	\$0.00	\$0.00
Base Period	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Energy Charge - \$ per kWh						
High Peak Period	\$0.04679	\$0.01370	\$0.06049	\$0.04045	\$0.01370	\$0.05415
Low Peak Period	\$0.03952	\$0.01370	\$0.05322	\$0.04045	\$0.01370	\$0.05415
Base Period	\$0.01879	\$0.01370	\$0.03249	\$0.02252	\$0.01370	\$0.03622
Alert Period Energy Charge \$ per kWh (3)						
High Peak Period	\$3.00150	\$0.00000	\$3.00150	\$0.04045	\$0.01370	\$0.05415
Low Peak Period	\$1.05840	\$0.00000	\$1.05840	\$0.04045	\$0.01370	\$0.05415
Base Period	\$0.01879	\$0.01370	\$0.03249	\$0.02252	\$0.01370	\$0.03622
Elements Only in Capped Ordinance						
ECA \$/Kwh	\$0.05690	\$0.00000	\$0.05690	\$0.05690	\$0.00000	\$0.05690
ESA \$/kW	\$0.46	\$0.00	\$0.46	\$0.46	\$0.00	\$0.46
RCA \$/kW	\$0.96	\$0.00	\$0.96	\$0.96	\$0.00	\$0.96
Elements Only in Incremental Ordinance						
VEA - per kWh*						
CRPSEA - per kWh*	Refer to www	.LADWP.com >Abo	out Us >Power Rates >	Variable Energy	Factors and Rel	ability Cost
VRPSEA - per kWh*		Adjustment Fact	or for current Quarterly	Electric Adjustr	ment Factors	-
IRCA - per kW**						
IRCA - per kWh**						
Reactive Energy Charge, see Rate A-2(B)						

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

- (1) The Facilities Charge shall be based on the highest demand recorded in the last 12 months.
- (2) The Demand Charge be based on the Maximum Demands recorded within the applicable Rating Periods during the billing month.
- (3) During an Alert Period, the customer is expected to reduce load. For excess energy consumption during an Alert Period, the customer shall pay the Alert Period Energy Charge.

High Peak Period: 1:00 p.m. – 5:00 p.m., Monday through Friday

Low Peak Period: 10:00 a.m. - 1:00 p.m., Monday through Friday, and 5:00 p.m. - 8:00 p.m., Monday through Friday.

^{*}This value will be computed quarterly in accordance with the incremental electric rate ordinance.

^{**}This value will be computed annually in accordance with the incremental electric rate ordinance.

Experimental Real-Time Pricing, Subtransmission Service XRT-3(A)

Eligibility

Applicable to service with 250 kW demand or greater and served from the Department's 34.5kV system, which may be delivered through the same service in compliance with the Department's Rules. Not applicable to service under Schedule CG-3.

Monthly rates beginning July 1, 2018	•	Season			Season	
Rate A Voluntary Curtailment XRT-3		<u>- Sep.</u>			<u>- Мау</u>	
Subtransmission (34.5 KV)	Capped	Incremental	Total	Capped	Incremental	Total
Service Charge \$ per month	\$150.00	\$0.00	\$150.00	\$150.00	\$0.00	\$150.00
Facilities Charge \$ per kW (1)	\$4.00	\$0.56	\$4.56	\$4.00	\$0.56	\$4.56
Demand Charge \$ per kW (2)						
High Peak Period	\$4.95	\$0.39	\$5.34	\$4.00	\$0.30	\$4.30
Low Peak Period	\$3.00	\$0.30	\$3.30	\$0.00	\$0.00	\$0.00
Base Period	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Energy Charge - \$ per kWh						
High Peak Period	\$0.04390	\$0.01347	\$0.05737	\$0.03863	\$0.01347	\$0.05210
Low Peak Period	\$0.03764	\$0.01347	\$0.05111	\$0.03863	\$0.01347	\$0.05210
Base Period	\$0.01755	\$0.01347	\$0.03102	\$0.02197	\$0.01347	\$0.03544
Alert Period Energy Charge \$ per kWh (3)						
High Peak Period	\$2.83700	\$0.00000	\$2.83700	\$0.03863	\$0.01347	\$0.05210
Low Peak Period	\$1.20140	\$0.00000	\$1.20140	\$0.03863	\$0.01347	\$0.05210
Base Period	\$0.01755	\$0.01347	\$0.03102	\$0.02197	\$0.01347	\$0.03544
Elements Only in Capped Ordinance						
ECA \$/Kwh	\$0.05690	\$0.00000	\$0.05690	\$0.05690	\$0.00000	\$0.05690
ESA \$/kW	\$0.46	\$0.00	\$0.46	\$0.46	\$0.00	\$0.46
RCA \$/kW	\$0.96	\$0.00	\$0.96	\$0.96	\$0.00	\$0.96
Elements Only in Incremental Ordinance						
VEA - per kWh*						
CRPSEA - per kWh*	Defeate warm	I ADM/D Ab.	out Hay Dawar Batas . \	lariable Energy	, Contaro and Dal	iability Coat
VRPSEA - per kWh*	Reiei to www.		out Us >Power Rates >\ or for current Quarterly	0,		ability Cost
IRCA - per kW**		Aujustinent Fact	or for current Quarterly	Electric Adjusti	Hent Factors	
IRCA - per kWh**						
Reactive Energy Charge, see Rate A-3(A)						

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

- (1) The Facilities Charge shall be based on the highest demand recorded in the last 12 months, but not less than 30 kW.
- (2) The Demand Charge be based on the Maximum Demands recorded within the applicable Rating Periods during the billing month.
- (3) During an Alert Period, the customer is expected to reduce load. For excess energy consumption during an Alert Period, the customer shall pay the Alert Period Energy Charge.

High Peak Period: 1:00 p.m. – 5:00 p.m., Monday through Friday

Low Peak Period: 10:00 a.m. - 1:00 p.m., Monday through Friday, and 5:00 p.m. - 8:00 p.m., Monday through Friday.

^{*}This value will be computed quarterly in accordance with the incremental electric rate ordinance.

^{**}This value will be computed annually in accordance with the incremental electric rate ordinance.

Experimental Contract Demand Service, Primary Service XCD-2(A) Eligibility

Applicable to General Service which may be delivered through the same service in compliance with the Department's Rules. Applicable to service with an average consumption exceeding 500,000 kilowatt-hours per month and served from the Department's 4.8kV system. Not applicable to service under Schedule CG-2.

Monthly rates beginning July 1, 2018	High	Season		Low S	Season		
Experimental Contract Demand Service	June	e - Sep.		Oct.	- May		
Primary Service (4.8 KV) XCD-2(A)	Capped	Incremental	Total	Capped	Incremental	Total	
Service Charge \$ per month	\$150.00	\$0.00	\$150.00	\$150.00	\$0.00	\$150.00	
Facilities Charge \$ per kW (1)	\$5.00	\$0.36	\$5.36	\$5.00	\$0.36	\$5.36	
Demand Charge \$ per kW, varies see (2)							
Energy Charge - \$ per kWh							
High Peak Period	\$0.04679	\$0.01370	\$0.06049	\$0.04045	\$0.01370	\$0.05415	
Low Peak Period	\$0.03952	\$0.01370	\$0.05322	\$0.04045	\$0.01370	\$0.05415	
Base Period	\$0.01879	\$0.01370	\$0.03249	\$0.02252	\$0.01370	\$0.03622	
Schedule of Discount By Load Factor (3)	No Seasons	No Seasons					
Load Factor	Bill Discount	Demand Discount					
90%	10%	28.17%					
85%	8%	21.91%					
80%	6%	15.96%					
75%	4%	10.33%					
70%	2%	5.01%					
	High	Season		Low S	Season		
Elements Only in Capped Ordinance	<u>June</u>	<u>e - Sep.</u>		Oct May			
ECA \$/Kwh	\$0.05690	\$0.00000	\$0.05690	\$0.05690	\$0.00000	\$0.05690	
ESA \$/kW	\$0.46	\$0.00	\$0.46	\$0.46	\$0.00	\$0.46	
RCA \$/kW	\$0.96	\$0.00	\$0.96	\$0.96	\$0.00	\$0.96	
Elements Only in Incremental Ordinance							
VEA - per kWh*							
CRPSEA - per kWh*	Defer to unun	LADMD com - Abou	ıt I la > Dower Botos > \	Ioriahla Enaray	Easters and Bali	ability Coat	
VRPSEA - per kWh*	Refer to www.LADWP.com >About Us >Power Rates >Variable Energy Factors and Reliability C Adjustment Factor for current Quarterly Electric Adjustment Factors						
IRCA - per kW**		Aujustinent i acto	i ioi cuirent Quarterly	Liectiic Aujustii	iciii i aciois		
IRCA - per kWh**							
Reactive Energy Charge, see Rate A-2(B)							

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

- (1) The Facilities Charge shall be based on the highest demand recorded in the last 12 months...
- (2) The Demand Charge shall be based on the Maximum Demands recorded within the applicable Rating Periods as shown in the Schedule

of Discount by Load Factor, however, unit prices may vary by terms of the contract.

(3) Demand Discount as a percent of Demand Charge set forth in Schedule A-2(B) for the referenced Load Factor.

High Peak Period: 1:00 p.m. - 5:00 p.m., Monday through Friday

Low Peak Period: 10:00 a.m. - 1:00 p.m., Monday through Friday, and 5:00 p.m. - 8:00 p.m., Monday through Friday.

Base Period: 8:00 p.m. - 10:00 a.m., Monday through Friday, all day Saturday and Sunday.

*This value will be computed quarterly in accordance with the incremental electric rate ordinance.

^{**}This value will be computed annually in accordance with the incremental electric rate ordinance.

Actual customer bills are determined by the capped rate ordinance plus the new incremental rate ordinance. The following is intended only as a summary of the two ordinances' rates for customers and is not intended to modify the ordinances:

Experimental Contract Demand Service, Subtransmission Service XCD-3(A) Eligibility

Applicable to General Service which may be delivered through the same service in compliance with the Department's Rules. Applicable to service with an average consumption exceeding 500,000 kilowatt-hours per month and served from the Department's 34.5 kV system. Not applicable to service under Schedule CG-3.

Monthly rates beginning July 1, 2018	High	Season		Season		
Experimental Contract Demand Service XCD-3(A)		e - Sep.		Oct.	- May	
Subtransmission Service 34.5 kV	Capped	Incremental	Total	Capped	Incremental	Total
Service Charge \$ per month	\$150.00	\$0.00	\$150.00	\$150.00	\$0.00	\$150.00
Facilities Charge \$ per kW (1)	\$4.00	\$0.56	\$4.56	\$4.00	\$0.56	\$4.56
Demand Charge \$ per kW, varies see (2)						
Energy Charge - \$ per kWh						
High Peak Period	\$0.04390	\$0.01347	\$0.05737	\$0.03863	\$0.01347	\$0.05210
Low Peak Period	\$0.03764	\$0.01347	\$0.05111	\$0.03863	\$0.01347	\$0.05210
Base Period	\$0.01755	\$0.01347	\$0.03102	\$0.02197	\$0.01347	\$0.03544
Schedule of Discount By Load Factor (3)	No Seasons	No Seasons	-		-	
Load Factor	Bill Discount	Demand Discount				
90%	10%	26.85%				
85%	8%	20.88%				
80%	6%	15.21%				
75%	4%	9.84%				
70%	2%	4.77%				
	High	Season		Low S	Season	
Elements Only in Capped Ordinance	<u>Jun</u>	<u>e - Sep.</u>		Oct.	- May	
ECA \$/Kwh	\$0.05690	\$0.00000	\$0.05690	\$0.05690	\$0.00000	\$0.05690
ESA \$/kW	\$0.46	\$0.00	\$0.46	\$0.46	\$0.00	\$0.46
RCA \$/kW	\$0.96	\$0.00	\$0.96	\$0.96	\$0.00	\$0.96
Elements Only in Incremental Ordinance						
VEA - per kWh*						
CRPSEA - per kWh*	Pofor to was	u I ADWD oom - Abou	it Us >Power Rates >\	/orioble Energy	Factors and Polis	ability Coot
VRPSEA - per kWh*	Relei to www		r for current Quarterly	0,		ability Cost
IRCA - per kW**]	Aujustinient i dutui	ioi cuitetii Quartetty	Lieutiic Aujustii	וכווג ו מטנטוס	
IRCA - per kWh**						
Reactive Energy Charge, see Rate A-3(A)						

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

- (1) The Facilities Charge shall be based on the highest demand recorded in the last 12 months.
- (2) The Demand Charge shall be based on the Maximum Demands recorded within the applicable Rating Periods as shown in the Schedule of Discount by Load Factor, however, unit prices may vary by terms of the contract.
- (3) Demand Discount as a percent of Demand Charge set for the in Schedule A-3(A) for the referenced Load Factor.

High Peak Period: 1:00 p.m. - 5:00 p.m., Monday through Friday

Low Peak Period: 10:00 a.m. - 1:00 p.m., Monday through Friday, and 5:00 p.m. - 8:00 p.m., Monday through Friday.

- *This value will be computed quarterly in accordance with the incremental electric rate ordinance.
- **This value will be computed annually in accordance with the incremental electric rate ordinance.

Customer Generation, Primary Service (4.8 kV) CG-2(A) Eligibility

Applicable to customers who generate either to sell Excess Energy to the Department and/or to serve their own electricity requirements but have the Department provide Electric Service including supplemental and backup power.

Applicable when both the following conditions exist:

- (1) Any Electric Service provided by the Department where a customer-owned electrical generating facility is interconnected with the Department's system for Parallel Operation and in compliance with the Department's Rules.
- (2) Loads that are served from the Primary Distribution System and which would normally be served under General Service Schedules A-1 and A-2. Not applicable to:
- (1) Any person or entity that is a utility or a "Public Utility" as defined by the Public Utilities Code, including Sections 216 and 9604.
- (2) Customer-owned electrical generating facilities interconnected with the Department System for Momentary Interconnection.

Monthly rates beginning July 1, 2018	High S	Season		Low	v Season			
Primary Service (4.8 kV) CG-2(A)	June	- Sep.		Oct May				
Customer Generation	Capped	Incremental	Total	Capped	Incremental	Total		
Service Charge \$ per month	\$150.00	\$0.00	\$150.00	\$150.00	\$0.00	\$150.00		
Facilities Charge \$ per kW (1)	\$5.00	\$0.36	\$5.36	\$5.00	\$0.36	\$5.36		
Supplemental Capacity Charge \$ per kW (2)								
High Peak Period	\$4.70	\$0.00	\$4.70	\$4.25	\$0.00	\$4.25		
Low Peak Period	\$3.25	\$0.00	\$3.25	\$0.00	\$0.00	\$0.00		
Base Period	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
Energy Charge - \$ per kWh								
High Peak Period	\$0.04679	\$0.01370	\$0.06049	\$0.04045	\$0.01370	\$0.05415		
Low Peak Period	\$0.03952	\$0.01370	\$0.05322	\$0.04045	\$0.01370	\$0.05415		
Base Period	\$0.01879	\$0.01370	\$0.03249	\$0.02252	\$0.01370	\$0.03622		
Backup Capacity Charge \$ per kWh (3)								
High Peak Period	\$0.14035	\$0.01562	\$0.15597	\$0.00000	\$0.00000	\$0.00000		
Low Peak Period	\$0.03838	\$0.00427	\$0.04265	\$0.00000	\$0.00000	\$0.00000		
Base Period	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		
Elements Only in Capped Ordinance								
ECA \$/Kwh	\$0.05690	\$0.00000	\$0.05690	\$0.05690	\$0.00000	\$0.05690		
ESA \$/kW	\$0.46	\$0.00	\$0.46	\$0.46	\$0.00	\$0.46		
RCA \$/kW	\$0.96	\$0.00	\$0.96	\$0.96	\$0.00	\$0.96		
Elements Only in Incremental Ordinance								
VEA - per kWh*		•		-	-			
CRPSEA - per kWh*	Defeate AD	\\/D ==== . Ab = . # Lla .	Dawes Dates	Variable France	Footon and Daliability C			
VRPSEA - per kWh*	Reier to www.LAD			0,	Factors and Reliability C	usi Adjustinent		
IRCA - per kW**		Factor for current Quarterly Electric Adjustment Factors						
IRCA - per kWh**								
Reactive Energy Charge as Per A-2-B								
Energy Credit (4)								

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

High Peak Period: 1:00 p.m. - 5:00 p.m., Monday through Friday

Low Peak Period: 10:00 a.m. - 1:00 p.m., Monday through Friday, and 5:00 p.m. - 8:00 p.m., Monday through Friday.

Base Period: 8:00 p.m. – 10:00 a.m., Monday through Friday, all day Saturday and Sunday.

(1) The Facilities Charge shall be based on the largest of:

The highest actual demand level recorded for energy delivered by the Department energy or the energy exported to the Department in the last 12-months at the Service Point.

(2) The Supplemental Capacity Charge is based upon the Supplemental Demand and the charges are related to the cost of the facilities necessary to supply supplemental services to the customer Supplemental Demand is the Maximum Coincident Demand per Rating Period, less the maximum measured customer generation demand in the respective Rating Period, but never less than zero.

- (3) The Backup Capacity Charge is based upon Backup Energy. For each billing period, Backup Energy is the energy that would have been generated by the customer's generator(s) in each Rating Period (High Peak, Low Peak, Base). Backup Energy is applicable when both the following conditions exist: 1.) Delivered energy as measured by the billing meter over a fifteen minute interval at the Service Point is greater than Supplemental Demand during any Rating Period within the billing month;
- 2.) Demand at the output point of the customer's generator as measured by the unit meter over a fifteen minute interval must be less than the Maximum Generation Demand during any Rating Period within the billing month.
- (4) Energy Credit as per General Conditions of capped ordinance CG-2.
- *This value will be computed quarterly in accordance with the incremental electric rate ordinance.
- **This value will be computed annually in accordance with the incremental electric rate ordinance.

Customer Generation, Primary Service (4.8 kV) CG-2(C) Eligibility

Applicable to customers who generate either to sell Excess Energy to the Department and/or to serve their own electricity requirements but have the Department provide Electric Service including supplemental and backup power.

This rate is available to Rate A customers and is designed to support new customer generation and encourage clean on-site generation. Rate C is available to customers whose total Rated Generation Capacity located at a customer facility is less than 25 percent of the Maximum Coincident Demand and less than 1 MW. To qualify for this rate, each customer on-site generation unit shall have been installed and/or converted on/after January 1, 2001 to emit no more than 0.5 pounds/MWH of nitrous oxides. Such emission limit must be maintained to continue to qualify. Verification as the Department determines shall be provided. Applicable when both the following conditions exist:

- (1) Any Electric Service provided by the Department where a customer-owned electrical generating facility is interconnected with the Department's system for Parallel Operation and in compliance with the Department's Rules.
- (2) Loads that are served from the Primary Distribution System and which would normally be served under General Service Schedules A-1 and A-2. Not applicable to:
- (1) Any person or entity that is a utility or a "Public Utility" as defined by the Public Utilities Code, including Sections 216 and 9604.
- (2) Customer-owned electrical generating facilities interconnected with the Department System for Momentary Interconnection.

Monthly rates beginning July 1, 2018 Primary Service (4.8 kV) CG-2(C)	High Season <u>June - Sep.</u>			Low § <u>Oct.</u>		
Customer Generation	Capped	Incremental	Total	Capped	Incremental	Total
Service Charge \$ per month	\$28.00	\$0.00	\$28.00	\$28.00	\$0.00	\$28.00
Facilities Charge \$ per kW (1)	\$5.00	\$0.36	\$5.36	\$5.00	\$0.36	\$5.36
Demand Charge \$ per kW (2)						
High Peak Period	\$9.00	\$1.00	\$10.00	\$4.25	\$0.50	\$4.75
Low Peak Period	\$3.25	\$0.50	\$3.75	\$0.00	\$0.00	\$0.00
Base Period	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Energy Charge - \$ per kWh						
High Peak Period	\$0.04679	\$0.01370	\$0.06049	\$0.04045	\$0.01370	\$0.05415
Low Peak Period	\$0.03952	\$0.01370	\$0.05322	\$0.04045	\$0.01370	\$0.05415
Base Period	\$0.01879	\$0.01370	\$0.03249	\$0.02252	\$0.01370	\$0.03622
Electric Vehicle Discount \$	-\$0.02500	\$0.00000	-\$0.02500	-\$0.02500	\$0.00000	-\$0.02500
Elements Only in Capped Ordinance						
ECA \$/Kwh	\$0.05690	\$0.00000	\$0.05690	\$0.05690	\$0.00000	\$0.05690
ESA \$/kW	\$0.46	\$0.00	\$0.46	\$0.46	\$0.00	\$0.46
RCA \$/kW	\$0.96	\$0.00	\$0.96	\$0.96	\$0.00	\$0.96
Elements Only in Incremental Ordinance						
VEA - per kWh*	-	-		-		
CRPSEA - per kWh*	Defer to ununu	LADMD som - Abou	I I a - Dawar Da	stan - Variable End	eray Contara and Daliah	ility Coot
VRPSEA - per kWh*	Refer to www				ergy Factors and Reliab	only Cost
IRCA - per kW**		Adjustment Factor	ioi current Qua	rterly Electric Adju	usimeni raciois	
IRCA - per kWh**						
Reactive Energy Charge as Per A-2-B						
Energy Credit (3)						

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

High Peak Period: 1:00 p.m. - 5:00 p.m., Monday through Friday

Low Peak Period: 10:00 a.m. - 1:00 p.m., Monday through Friday, and 5:00 p.m. - 8:00 p.m., Monday through Friday.

Base Period: 8:00 p.m. - 10:00 a.m., Monday through Friday, all day Saturday and Sunday.

(1) The Facilities Charge shall be based on the largest of:

The highest actual demand level recorded for energy delivered by the Department or the energy exported to the Department in the last 12-months at the Service Point. (2) The maximum delivered demand at the Service Point.

(3) Energy Credit as per General Conditions of capped ordinance CG-2.

*This value will be computed quarterly in accordance with the incremental electric rate ordinance.

**This value will be computed annually in accordance with the incremental electric rate ordinance.

Customer Generation, Primary Service (4.8 kV) CG-2(D) Eligibility

Applicable to customers who generate either to sell Excess Energy to the Department and/or to serve their own electricity requirements but have the Department provide Electric Service including supplemental and backup power.

Rate D is an optional rate for customers receiving service under the Schedule CG-2. Rate D is available to Rate A customers. This optional rate D is for those customers who have demonstrated that they have the capability to reduce load during Department system conditions including, but not limited to, high system peaks, low generation, high market prices, temperature, and system contingencies.

Applicable when both the following conditions exist:

- (1) Any Electric Service provided by the Department where a customer-owned electrical generating facility is interconnected with the Department's system for Parallel Operation and in compliance with the Department's Rules.
- (2) Loads that are served from the Primary Distribution System and which would normally be served under General Service Schedules A-1 and A-2. Not applicable to:
- (1) Any person or entity that is a utility or a "Public Utility" as defined by the Public Utilities Code, including Sections 216 and 9604.
- (2) Customer-owned electrical generating facilities interconnected with the Department System for Momentary Interconnection.

Monthly rates beginning July 1, 2018		Season - Sep.		Low Season <u>Oct May</u>		
Primary Service(4.8kV) CG-2(D) Customer Generation	Capped	Incremental	Total	Capped	Incremental	Total
Service Charge \$ per month	\$150.00	\$0.00	\$150.00	\$150.00	\$0.00	\$150.00
Facilities Charge \$ per kW (1)	\$5.00	\$0.36	\$5.36	\$5.00	\$0.36	\$5.36
Supplemental Capacity Charge \$ per kW (2)					·	•
High Peak Period	\$4.25	\$0.00	\$4.25	\$4.25	\$0.00	\$4.25
Low Peak Period	\$3.25	\$0.00	\$3.25	\$0.00	\$0.00	\$0.00
Base Period	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Energy Charge - \$ per kWh						
High Peak Period	\$0.04679	\$0.01370	\$0.06049	\$0.04045	\$0.01370	\$0.05415
Low Peak Period	\$0.03952	\$0.01370	\$0.05322	\$0.04045	\$0.01370	\$0.05415
Base Period	\$0.01879	\$0.01370	\$0.03249	\$0.02252	\$0.01370	\$0.03622
Backup Capacity Charge \$ per kWh (3)						
High Peak Period	\$0.14035	\$0.01562	\$0.15597	\$0.00000	\$0.00000	\$0.00000
Low Peak Period	\$0.03838	\$0.00427	\$0.04265	\$0.00000	\$0.00000	\$0.00000
Base Period	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Alert Period Energy Charge \$ per kWh (4)						
High Peak Period	\$0.14699	\$0.00000	\$0.14699	\$0.04045	\$0.01370	\$0.05415
Low Peak Period	\$0.08633	\$0.00000	\$0.08633	\$0.04045	\$0.01370	\$0.05415
Base Period	\$0.01879	\$0.01370	\$0.03249	\$0.02252	\$0.01370	\$0.03622
Elements Only in Capped Ordinance						
ECA \$/Kwh	\$0.05690	\$0.00000	\$0.05690	\$0.05690	\$0.00000	\$0.05690
ESA \$/kW	\$0.46	\$0.00	\$0.46	\$0.46	\$0.00	\$0.46
RCA \$/kW	\$0.96	\$0.00	\$0.96	\$0.96	\$0.00	\$0.96
Elements Only in Incremental Ordinance						
VEA - per kWh*		-			-	
CRPSEA - per kWh*	Defer to warm I ADI	A/D com - About Llo -	Dawer Dates - \	/ariable Energy E	actors and Reliability C	aat Adiiyatmaat
VRPSEA - per kWh*	Relef to www.LAD			Zariable Energy Fi Electric Adjustmer		osi Aujusiment
IRCA - per kW**		Facioi 101 Cu	nent Quartelly	Liectiic Aujustiilei	ii i acitiis	
IRCA - per kWh**						
Reactive Energy Charge as Per A-2-B						
Energy Credit (5)						

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

High Peak Period: 1:00 p.m. - 5:00 p.m., Monday through Friday

Low Peak Period: 10:00 a.m. - 1:00 p.m., Monday through Friday, and 5:00 p.m. - 8:00 p.m., Monday through Friday.

Base Period: 8:00 p.m. - 10:00 a.m., Monday through Friday, all day Saturday and Sunday.

(1)The Facilities Charge shall be based on the largest of:

The highest actual demand level recorded for energy delivered by the Department or the energy exported to the Department in the last 12-months at the Service Point.

(2) The Supplemental Capacity Charge is based upon the Supplemental Demand and the charges are related to the cost of the facilities necessary to supply supplemental services to the customer excluding costs that are recovered separately in the Facilities Charge.

Supplemental Demand is the Maximum Coincident Demand per Rating Period, less the maximum measured customer generation demand in the respective Rating Period, but never less than zero.

- (3) The Backup Capacity Charge is based upon Backup Energy. For each billing period, Backup Energy is the energy that would have been generated by the customer's generator(s) in each Rating Period (High Peak, Low Peak, Base). Backup Energy is applicable when both the following conditions exist: 1.) Delivered energy as measured by the billing meter over a fifteen minute interval at the Service Point is greater than Supplemental Demand during any Rating Period within the billing month; 2.) Demand at the output point of the customer's generator as measured by the unit meter over a fifteen minute interval must be less than the Maximum Generation Demand during any Rating Period within the billing month.
- (4) Customers receiving service under Rate D are expected to reduce load. For excess energy consumption during an Alert Period, the customer shall pay the Alert Period Energy Charge.
- (5) Energy Credit as per General Conditions of capped ordinance CG-2.
- *This value will be computed quarterly in accordance with the incremental electric rate ordinance.

^{**}This value will be computed annually in accordance with the incremental electric rate ordinance.

Customer Generation, Primary Service (4.8 kV) CG-2(E) Eligibility

Applicable to customers who generate either to sell Excess Energy to the Department and/or to serve their own electricity requirements but have the Department provide Electric Service including supplemental and backup power.

Rates E is an optional rate for customers receiving service under the Schedule CG-2. Rate E is available to Rate C customers. This optional rate E is for those customers who have demonstrated that they have the capability to reduce load during Department system conditions including, but not limited to, high system peaks, low generation, high market prices, temperature, and system contingencies.

- (1) Any Electric Service provided by the Department where a customer-owned electrical generating facility is interconnected with the Department's system for Parallel Operation and in compliance with the Department's Rules.
- (2) Loads that are served from the Primary Distribution System and which would normally be served under General Service Schedules A-1 and A-2. Not applicable to:
- (1) Any person or entity that is a utility or a "Public Utility" as defined by the Public Utilities Code, including Sections 216 and 9604.
- (2) Customer-owned electrical generating facilities interconnected with the Department System for Momentary Interconnection

Monthly rates beginning July 1, 2018 Primary Service (4.8 kV) CG-2(E)	High Season <u>June - Sep.</u>			Low Season <u>Oct May</u>			
Customer Generation	Capped	Incremental	Total	Capped	Incremental	Total	
Service Charge \$ per month	\$150.00	\$0.00	\$150.00	\$150.00	\$0.00	\$150.00	
Facilities Charge \$ per kW (1)	\$5.00	\$0.36	\$5.36	\$5.00	\$0.36	\$5.36	
Demand Charge \$ per kW (2)							
High Peak Period	\$4.25	\$0.50	\$4.75	\$4.25	\$0.50	\$4.75	
Low Peak Period	\$3.25	\$0.50	\$3.75	\$0.00	\$0.00	\$0.00	
Base Period	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Energy Charge - \$ per kWh							
High Peak Period	\$0.04679	\$0.01370	\$0.06049	\$0.04045	\$0.01370	\$0.05415	
Low Peak Period	\$0.03952	\$0.01370	\$0.05322	\$0.04045	\$0.01370	\$0.05415	
Base Period	\$0.01879	\$0.01370	\$0.03249	\$0.02252	\$0.01370	\$0.03622	
Electric Vehicle Discount \$	-\$0.02500	\$0.00000	-\$0.02500	-\$0.02500	\$0.00000	-\$0.02500	
Alert Period Energy Charge \$ per kWh (3)							
High Peak Period	\$3.00150	\$0.00000	\$3.00150	\$0.04045	\$0.01370	\$0.05415	
Low Peak Period	\$1.05840	\$0.00000	\$1.05840	\$0.04045	\$0.01370	\$0.05415	
Base Period	\$0.01879	\$0.01370	\$0.03249	\$0.02252	\$0.01370	\$0.03622	
Elements Only in Capped Ordinance							
ECA \$/Kwh	\$0.05690	\$0.00000	\$0.05690	\$0.05690	\$0.00000	\$0.05690	
ESA \$/kW	\$0.46	\$0.00	\$0.46	\$0.46	\$0.00	\$0.46	
RCA \$/kW	\$0.96	\$0.00	\$0.96	\$0.96	\$0.00	\$0.96	
Elements Only in Incremental Ordinance							
VEA - per kWh*	-				-		
CRPSEA - per kWh*	Pofor to want	LADMP com > About	He > Dower Do	toc >\/ariable Enc	rgy Factors and Reliab	sility Cost	
VRPSEA - per kWh*	Kelel to WWW.					mity COSt	
IRCA - per kW**	Adjustment Factor for current Quarterly Electric Adjustment Factors						
IRCA - per kWh**							
Reactive Energy Charge as Per A-2-B							
Energy Credit (4)							

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

High Peak Period: 1:00 p.m. - 5:00 p.m., Monday through Friday

Low Peak Period: 10:00 a.m. - 1:00 p.m., Monday through Friday, and 5:00 p.m. - 8:00 p.m., Monday through Friday.

Base Period: 8:00 p.m. – 10:00 a.m., Monday through Friday, all day Saturday and Sunday.

(1) The Facilities Charge shall be based on the largest of:

The highest actual demand level recorded for energy delivered by the Department or the energy exported to the Department in the last 12-months at the Service Point.

(2) The maximum Department-delivered demand at the Service Point.

- (3) Customers receiving service under Rate E are expected to reduce load. For excess energy consumption during an Alert Period, the customer shall pay the Alert Period Energy Charge.
- (4) Energy Credit as per General Conditions of capped ordinance CG-2.
- *This value will be computed quarterly in accordance with the incremental electric rate ordinance.
- **This value will be computed annually in accordance with the incremental electric rate ordinance.

Actual customer bills are determined by the existing electric rate ordinance, for which billing has been capped, plus the new incremental electric rate ordinance.

The following is intended only as a summary of the two ordinances' rates for customers and is not intended to modify the ordinances:

Customer Generation, Subtransmission (34.5 kV) CG-3(A)

Eliaibility

Applicable to customers who generate either to sell Excess Energy to the Department and/or to serve their own electricity requirements but have the Department provide Electric Service including supplemental and backup power.

Applicable when both the following conditions exist:

- (1) Any Electric Service provided by the Department where a customer-owned electrical generating facility is interconnected with the Department's system for Parallel Operation and in compliance with the Department's Rules.
- (2) Loads that are served from the Primary Distribution System and which would normally be served under General Service Schedules A-1 and A-2. Not applicable to:
- (1) Any person or entity that is a utility or a "Public Utility" as defined by the Public Utilities Code, including Sections 216 and 9604.
- (2) Customer-owned electrical generating facilities interconnected with the Department System for Momentary Interconnection.

Monthly rates beginning July 1, 2018		Season - <u>Sep.</u>		Low Season <u>Oct May</u>		
Subtransmission (34.5 kV) CG-3(A) Customer Generation	Capped	Incremental	Total	Capped	Incremental	Total
Service Charge \$ per month	\$150.00	\$0.00	\$150.00	\$150.00	\$0.00	\$150.00
Facilities Charge \$ per kW (1)	\$4.00	\$0.56	\$4.56	\$4.00	\$0.56	\$4.56
Supplemental Capacity Charge \$ per kW (2)						
High Peak Period	\$5.50	\$0.00	\$5.50	\$4.00	\$0.00	\$4.00
Low Peak Period	\$3.00	\$0.00	\$3.00	\$0.00	\$0.00	\$0.00
Base Period	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Energy Charge - \$ per kWh						
High Peak Period	\$0.04390	\$0.01347	\$0.05737	\$0.03863	\$0.01347	\$0.05210
Low Peak Period	\$0.03764	\$0.01347	\$0.05111	\$0.03863	\$0.01347	\$0.05210
Base Period	\$0.01755	\$0.01347	\$0.03102	\$0.02197	\$0.01347	\$0.03544
Backup Capacity Charge \$ per kWh (3)						
High Peak Period	\$0.13110	\$0.01459	\$0.14569	\$0.00000	\$0.00000	\$0.00000
Low Peak Period	\$0.03220	\$0.00358	\$0.03578	\$0.00000	\$0.00000	\$0.00000
Base Period	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Elements Only in Capped Ordinance						
ECA \$/Kwh	\$0.05690	\$0.00000	\$0.05690	\$0.05690	\$0.00000	\$0.05690
ESA \$/kW	\$0.46	\$0.00	\$0.46	\$0.46	\$0.00	\$0.46
RCA \$/kW	\$0.96	\$0.00	\$0.96	\$0.96	\$0.00	\$0.96
Elements Only in Incremental Ordinance						
VEA - per kWh*	-				-	
CRPSEA - per kWh*	Defer to warm	LADWD com - About	Llo - Dower De	otoo - Variable E	nergy Factors and Relia	bility Coot
VRPSEA - per kWh*	Keiel to www.	Adjustment Factor			0,	ibility COSt
IRCA - per kW**		Aujustinent ractor	ioi current Qua	arterry Electric A	ujusimeni raciois	
IRCA - per kWh**						
Reactive Energy Charge as Per A-3(A)						
Energy Credit (4)						

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

High Peak Period: 1:00 p.m. - 5:00 p.m., Monday through Friday

Low Peak Period: 10:00 a.m. - 1:00 p.m., Monday through Friday, and 5:00 p.m. - 8:00 p.m., Monday through Friday.

Base Period: 8:00 p.m. - 10:00 a.m., Monday through Friday, all day Saturday and Sunday.

(1) The Facilities Charge shall be based on the largest of:

The highest actual demand level recorded for energy delivered by the Department or the energy exported to the Department in the last 12-months at the Service Point.

- (2) The Supplemental Capacity Charge is based upon the Supplemental Demand and the charges are related to the cost of the facilities
- Supplemental Demand is the Maximum Coincident Demand per Rating Period, less the maximum measured customer generation demand in the respective Rating Period, but never less than zero.
- (3) The Backup Capacity Charge is based upon Backup Energy. For each billing period, Backup Energy is the energy that would have been generated by the customer's generator(s) in each Rating Period (High Peak, Low Peak, Base). Backup Energy is applicable when both the following conditions exist: 1.) Delivered energy as measured by the billing meter over a fifteen minute interval at the Service Point is greater than Supplemental Demand during any Rating Period within the billing month; 2.) Demand at the output point of the customer's generator as measured by the unit meter over a fifteen minute interval must be less than the Maximum Generation Demand during any Rating Period within the billing month.
- (4) Energy Credit as per General Conditions of capped ordinance CG-3.
- *This value will be computed quarterly in accordance with the incremental electric rate ordinance.
- **This value will be computed annually in accordance with the incremental electric rate ordinance.

Customer Generation, Subtransmission (34.5 kV) CG-3(C) Eligibility

Applicable to customers who generate either to sell Excess Energy to the Department and/or to serve their own electricity requirements but have the Department provide Electric Service including supplemental and backup power.

This rate is available to Rate A customers and is designed to support new customer generation and encourage clean on-site generation. Rate C is available to customers whose total Rated Generation Capacity located at a customer facility is less than 25 percent of the Maximum Coincident Demand and less than 1 MW. To qualify for this rate, each customer on-site generation unit shall have been installed and/or converted on/after January 1, 2001 to emit no more than 0.5 pounds/MWH of nitrous oxides. Such emission limit must be maintained to continue to qualify. Verification as the Department determines shall be provided. Applicable when both the following conditions exist:

- (1) Any Electric Service provided by the Department where a customer-owned electrical generating facility is interconnected with the Department's system for Parallel Operation and in compliance with the Department's Rules.
- (2) Loads that are served from the Primary Distribution System and which would normally be served under General Service Schedules A-1 and A-2. Not applicable to:
- (1) Any person or entity that is a utility or a "Public Utility" as defined by the Public Utilities Code, including Sections 216 and 9604.
- (2) Customer-owned electrical generating facilities interconnected with the Department System for Momentary Interconnection.

Monthly rates beginning July 1, 2018		igh Season une - Sep.		Low Season <u>Oct May</u>			
Customer Generation, CG-3(C) Subtransmission (34.5kV)	Capped	Incremental	Total	Capped	Incremental	Total	
Service Charge \$ per month	\$75.00	\$0.00	\$75.00	\$75.00	\$0.00	\$75.00	
Facilities Charge \$ per kW (1)	\$4.00	\$0.56	\$4.56	\$4.00	\$0.56	\$4.56	
Demand Charge \$ per kW (2)							
High Peak Period	\$9.00	\$0.70	\$9.70	\$4.00	\$0.30	\$4.30	
Low Peak Period	\$3.00	\$0.30	\$3.30	\$0.00	\$0.00	\$0.00	
Base Period	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Energy Charge - \$ per kWh							
High Peak Period	\$0.04390	\$0.01347	\$0.05737	\$0.03863	\$0.01347	\$0.05210	
Low Peak Period	\$0.03764	\$0.01347	\$0.05111	\$0.03863	\$0.01347	\$0.05210	
Base Period	\$0.01755	\$0.01347	\$0.03102	\$0.02197	\$0.01347	\$0.03544	
Electric Vehicle Discount \$	-\$0.02500	\$0.00000	-\$0.02500	-\$0.02500	\$0.00000	-\$0.02500	
Elements Only in Capped Ordinance							
ECA \$/Kwh	\$0.05690	\$0.00000	\$0.05690	\$0.05690	\$0.00000	\$0.05690	
ESA \$/kW	\$0.46	\$0.00	\$0.46	\$0.46	\$0.00	\$0.46	
RCA \$/kW	\$0.96	\$0.00	\$0.96	\$0.96	\$0.00	\$0.96	
Elements Only in Incremental Ordinance							
VEA - per kWh*		-	-		-		
CRPSEA - per kWh*	Defeate I ADV	VD Ab II- F	D-4)	(aniable Engage E	D-U-1:1:4 - O	A -II4	
VRPSEA - per kWh*	Relei to www.LADV				actors and Reliability C	osi Aujustment	
IRCA - per kW**		Factor for current Quarterly Electric Adjustment Factors					
IRCA - per kWh**							
Reactive Energy Charge as Per A-3-A							
Energy Credit (4)							

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

High Peak Period: 1:00 p.m. - 5:00 p.m., Monday through Friday

Low Peak Period: 10:00 a.m. - 1:00 p.m., Monday through Friday, and 5:00 p.m. - 8:00 p.m., Monday through Friday.

Base Period: 8:00 p.m. - 10:00 a.m., Monday through Friday, all day Saturday and Sunday.

(1) The Facilities Charge shall be based on the largest of:

The highest actual demand level recorded for energy delivered by the Department or the energy exported to the Department in the last 12-months at the Service Point.

- (2) The maximum delivered demand at the Service Point.
- (3) Energy Credit as per General Conditions of capped ordinance CG-3.
- *This value will be computed quarterly in accordance with the incremental electric rate ordinance.
- **This value will be computed annually in accordance with the incremental electric rate ordinance.

Customer Generation, Subtransmission (34.5 kV) CG-3(D)

Eligibility

Applicable to customers who generate either to sell Excess Energy to the Department and/or to serve their own electricity requirements but have the Department provide Electric Service including supplemental and backup power.

Rates D is an optional rate for customers receiving service under the Schedule CG-3. Rate D is available to Rate A customers. This optional rate D is for those customers who have demonstrated that they have the capability to reduce load during Department system conditions including, but not limited to, high system peaks, low generation, high market prices, temperature, and system contingencies.

Applicable when both the following conditions exist:

- (1) Any Electric Service provided by the Department where a customer-owned electrical generating facility is interconnected with the Department's system for Parallel Operation and in compliance with the Department's Rules.
- (2) Loads that are served from the Primary Distribution System and which would normally be served under General Service Schedules A-1 and A-2. Not applicable to:
- (1) Any person or entity that is a utility or a "Public Utility" as defined by the Public Utilities Code, including Sections 216 and 9604.
- (2) Customer-owned electrical generating facilities interconnected with the Department System for Momentary Interconnection.

Monthly rates beginning July 1, 2018 Subtransmission (34.5 kV) CG-3(D)		Season - Sep.		Low Season <u>Oct May</u>		
Customer Generation	Capped	Incremental	Total	Capped	Incremental	Total
Service Charge \$ per month	\$150.00	\$0.00	\$150.00	\$150.00	\$0.00	\$150.00
Facilities Charge \$ per kW (1)	\$4.00	\$0.56	\$4.56	\$4.00	\$0.56	\$4.56
Supplemental Capacity Charge \$ per kW (2)						
High Peak Period	\$4.00	\$0.00	\$4.00	\$4.00	\$0.00	\$4.00
Low Peak Period	\$3.00	\$0.00	\$3.00	\$0.00	\$0.00	\$0.00
Base Period	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Energy Charge - \$ per kWh						
High Peak Period	\$0.04390	\$0.01347	\$0.05737	\$0.03863	\$0.01347	\$0.05210
Low Peak Period	\$0.03764	\$0.01347	\$0.05111	\$0.03863	\$0.01347	\$0.05210
Base Period	\$0.01755	\$0.01347	\$0.03102	\$0.02197	\$0.01347	\$0.03544
Backup Capacity Charge \$ per kWh (3)						
High Peak Period	\$0.13110	\$0.01562	\$0.14672	\$0.00000	\$0.00000	\$0.00000
Low Peak Period	\$0.03220	\$0.00427	\$0.03647	\$0.00000	\$0.00000	\$0.00000
Base Period	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Alert Period Energy Charge \$ per kWh (4)						
High Peak Period	\$0.64437	\$0.00000	\$0.64437	\$0.03863	\$0.01347	\$0.05210
Low Peak Period	\$0.18512	\$0.00000	\$0.18512	\$0.03863	\$0.01347	\$0.05210
Base Period	\$0.01755	\$0.01347	\$0.03102	\$0.02197	\$0.01347	\$0.03544
Elements Only in Capped Ordinance						
ECA \$/Kwh	\$0.05690	\$0.00000	\$0.05690	\$0.05690	\$0.00000	\$0.05690
ESA \$/kW	\$0.46	\$0.00	\$0.46	\$0.46	\$0.00	\$0.46
RCA \$/kW	\$0.96	\$0.00	\$0.96	\$0.96	\$0.00	\$0.96
Elements Only in Incremental Ordinance						
VEA - per kWh*	-	-	-	-	•	
CRPSEA - per kWh*	Defeate	L A D)A/D acres . A b acres	Ha . Dawer Da	taa . Mariabla Esa	Castava and Daliah	ility Coot
VRPSEA - per kWh*	Refer to www	Adjustment Factor			ergy Factors and Reliab	ollity Cost
IRCA - per kW**		Aujustinent Factor	ioi cuitetti Qua	iteriy Electric Adju	istinent Factors	
IRCA - per kWh**						
Reactive Energy Charge as Per A-3-A						
Energy Credit (5)						

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

High Peak Period : 1:00 p.m. - 5:00 p.m., Monday through Friday

Low Peak Period: 10:00 a.m. - 1:00 p.m., Monday through Friday, and 5:00 p.m. - 8:00 p.m., Monday through Friday.

Base Period: 8:00 p.m. – 10:00 a.m., Monday through Friday, all day Saturday and Sunday.

(1) The Facilities Charge shall be based on the largest of:

The highest actual demand level recorded for energy delivered by the Department or the energy exported to the Department in the last 12-months at the Service Point.

- (2) The Supplemental Capacity Charge is based upon the Supplemental Demand and the charges are related to the cost of the facilities Supplemental Demand is the Maximum Coincident Demand per Rating Period, less the maximum measured customer generation demand in the respective Rating Period, but never less than zero.
- (3) The Backup Capacity Charge is based upon Backup Energy. For each billing period, Backup Energy is the energy that would have been generated by the customer's generator(s) in each Rating Period (High Peak, Low Peak, Base). Backup Energy is applicable when both the following conditions exist: 1.) Delivered energy as measured by the billing meter over a fifteen minute interval at the Service Point is greater than Supplemental Demand during any Rating Period within the billing month; 2.) Demand at the output point of the customer's generator as measured by the unit meter over a fifteen minute interval must be less than the Maximum Generation Demand during any Rating Period within the billing month.
- (4) Customers receiving service under Rate D are expected to reduce load. For excess energy consumption during an Alert Period, the customer shall pay the Alert Period Energy Charge.
- (5) Energy Credit as per General Conditions of capped ordinance CG-3.
- *This value will be computed quarterly in accordance with the incremental electric rate ordinance.
- **This value will be computed annually in accordance with the incremental electric rate ordinance.

Customer Generation, Subtransmission (34.5 kV) CG-3(E) Eligibility

Applicable to customers who generate either to sell Excess Energy to the Department and/or to serve their own electricity requirements but have the Department provide Electric Service including supplemental and backup power.

Rate E is an optional rate for customers receiving service under the Schedule CG-3. Rate E is available to Rate C customers. This optional rate E is for those customers who have demonstrated that they have the capability to reduce load during Department system conditions including, but not limited to, high system peaks, low generation, high market prices, temperature, and system contingencies.

Applicable when both the following conditions exist:

- (1) Any Electric Service provided by the Department where a customer-owned electrical generating facility is interconnected with the Department's system for Parallel Operation and in compliance with the Department's Rules.
- (2) Loads that are served from the Primary Distribution System and which would normally be served under General Service Schedules A-1 and A-2. Not applicable to:
- (1) Any person or entity that is a utility or a "Public Utility" as defined by the Public Utilities Code, including Sections 216 and 9604.
- (2) Customer-owned electrical generating facilities interconnected with the Department System for Momentary Interconnection.

Monthly rates beginning July 1, 2018	High S	Season	Low Season			
Subtransmission (34.5 kV) CG-3(E)	June	- Sep.		Oct.		
Customer Generation	Capped	Incremental	Total	Capped	Incremental	Total
Service Charge \$ per month	\$150.00	\$0.00	\$150.00	\$150.00	\$0.00	\$150.00
Facilities Charge \$ per kW (1)	\$4.00	\$0.56	\$4.56	\$4.00	\$0.56	\$4.56
Demand Charge \$ per kW (2)						
High Peak Period	\$4.95	\$0.39	\$5.34	\$4.00	\$0.30	\$4.30
Low Peak Period	\$3.00	\$0.30	\$3.30	\$0.00	\$0.00	\$0.00
Base Period	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Energy Charge - \$ per kWh						
High Peak Period	\$0.04390	\$0.01347	\$0.05737	\$0.03863	\$0.01347	\$0.05210
Low Peak Period	\$0.03764	\$0.01347	\$0.05111	\$0.03863	\$0.01347	\$0.05210
Base Period	\$0.01755	\$0.01347	\$0.03102	\$0.02197	\$0.01347	\$0.03544
Electric Vehicle Discount \$	-\$0.02500	\$0.00000	-\$0.02500	-\$0.02500	\$0.00000	-\$0.02500
Alert Period Energy Charge \$ per kWh (3)						
High Peak Period	\$2.83700	\$0.00000	\$2.83700	\$0.03863	\$0.01347	\$0.05210
Low Peak Period	\$1.20140	\$0.00000	\$1.20140	\$0.03863	\$0.01347	\$0.05210
Base Period	\$0.01755	\$0.01347	\$0.03102	\$0.02197	\$0.01347	\$0.03544
Elements Only in Capped Ordinance						
ECA \$/Kwh	\$0.05690	\$0.00000	\$0.05690	\$0.05690	\$0.00000	\$0.05690
ESA \$/kW	\$0.46	\$0.00	\$0.46	\$0.46	\$0.00	\$0.46
RCA \$/kW	\$0.96	\$0.00	\$0.96	\$0.96	\$0.00	\$0.96
Elements Only in Incremental Ordinance						
VEA - per kWh*					-	
CRPSEA - per kWh*	Defeate	LADMD same. About	Ha . Dawar Da	taa . Mariahla Ena	ergy Factors and Reliab	ilit. Coot
VRPSEA - per kWh*	Refer to www	Adjustment Factor				ollity Cost
IRCA - per kW**		Aujustinent ractor	ioi current Qua	neny Electric Adju	Jameni Faciois	
IRCA - per kWh**						
Reactive Energy Charge as Per A-3(A)						
Energy Credit (4)						

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

 $High\ Peak\ Period: 1:00\ p.m.-5:00\ p.m.,\ Monday\ through\ Friday$

Low Peak Period: 10:00 a.m. – 1:00 p.m., Monday through Friday, and 5:00 p.m. – 8:00 p.m., Monday through Friday.

- (1) The Facilities Charge shall be based on the largest of:
- The highest actual demand level recorded for energy delivered by the Department or the energy exported to the Department in the last 12-months at the Service Point.
- (2) The maximum delivered demand at the Service Point.
- (3) Customers receiving service under Rate E are expected to reduce Load. For excess energy consumption during an Alert Period, the customer shall pay the Alert Period Energy Charge.
- (4) Energy Credit as per General Conditions of capped ordinance CG-3.
- *This value will be computed quarterly in accordance with the incremental electric rate ordinance.
- **This value will be computed annually in accordance with the incremental electric rate ordinance.